

Natural Gas Monthly

December 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General inquiries about energy data can be directed to the National Energy Information Center at (202-586-8800), or via email: infoctr@eia.doe.gov.

Specific questions about the information in this report may be directed to:

Natural Gas Production (Annual data)

[Sharon Belcher](#)..... (202) 586-6119

Consumption and Consumer Prices

[Amy Sweeney](#)..... (202) 586-2627

Natural Gas Production (Monthly data)

[Jeffrey Little](#)..... (202) 586-6284

Wellhead Prices

[William Trapmann](#)(202) 586-6408

Imports and Exports

[Damien Gaul](#)..... (202) 586-2073

Underground Storage

[Sharon Belcher](#)..... (202) 586-6119

Other contributors to this report include Bridgette Brown, Mary Carlson, Sheila Darnell, Eva Fleming, Rhonda Green, Gary Long, Stephen Nalley, Hafeez Rahman, Wanda Robinson, and John Wood.

Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights	1
Common Abbreviations	2
Appendices	
A. Explanatory Notes.....	73
B. Data Sources	79
C. Statistical Considerations	83
Glossary.....	89
Tables	
1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007.....	3
2. Natural Gas Consumption in the United States, 2002-2007.....	5
3. Selected National Average Natural Gas Prices, 2002-2007	7
4. U.S. Natural Gas Imports and Exports, 2005-2007.....	9
5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006	13
6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007	14
7. Underground Natural Gas Storage - All Operators, 2002-2007	15
8. Underground Natural Gas Storage - by Season, 2005-2007	17
9. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2002-2007	18
10. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2002-2007.....	19
11. Net Withdrawals from Underground Storage, by State, 2005-2007	20
12. Activities of Underground Natural Gas Storage Operators, by State, October 2007	24
13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007	25
14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007.....	29
15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007.....	33

Contents

16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007.....	37
17. Natural Gas Deliveries to All Consumers, by State, 2005-2007.....	41
18. Average City Gate Price, by State, 2005-2007	45
19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007	49
20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007	53
21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007.....	57
22. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2005-2007	61
23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007.....	65
24. Gas Home Customer-Weighted Heating Degree Days.....	72
A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2.....	73
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, October 2007	88

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007	4
2. Natural Gas Deliveries to Consumers in the United States, 2004-2007.....	6
3. Average Consumer Price of Natural Gas in the United States, 2004-2007	8
4. Average Price of Natural Gas in the United States, 2004-2007.....	8
5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007.....	16
6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007..	71

Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through October 2007, although electric power prices are available through August 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2002 Total	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005									
January.....	2,035	1,633	76	1,557	4	314	728	-42	2,561
February.....	1,871	1,498	69	1,429	5	267	438	103	2,243
March.....	2,081	1,687	78	1,609	6	283	293	14	2,205
April.....	1,979	1,615	75	1,540	5	271	-222	131	1,725
May.....	2,011	1,652	77	1,576	4	275	-392	60	1,522
June.....	1,973	1,612	75	1,537	5	267	-333	57	1,534
July.....	1,984	1,627	75	1,552	5	331	-264	62	1,686
August.....	1,988	1,619	75	1,544	6	300	-221	66	1,695
September.....	1,767	1,401	65	1,336	5	302	-280	59	1,422
October.....	1,871	1,476	68	1,407	6	325	-273	-37	1,428
November.....	1,902	1,514	70	1,444	6	314	13	-114	1,663
December.....	1,996	1,593	74	1,519	6	363	565	-127	2,326
Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January.....	1,982	1,618	76	1,543	6	305	271	39	2,162
February.....	1,801	1,458	68	1,390	6	262	495	-11	2,141
March.....	1,993	1,630	76	1,554	6	279	206	77	2,122
April.....	1,920	1,582	74	1,508	5	287	-260	139	1,678
May.....	1,967	1,642	77	1,566	4	288	-374	40	1,524
June.....	1,934	1,609	75	1,534	6	282	-317	43	1,547
July.....	1,980	1,655	77	1,578	5	312	-166	26	1,756
August.....	1,989	1,656	77	1,578	6	310	-194	48	1,748
September.....	1,940	1,611	75	1,536	5	281	-364	0	1,458
October.....	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November.....	1,966	1,607	75	1,532	6	269	51	-113	1,761
December.....	2,020	1,649	77	1,572	6	311	351	-125	2,117
Total	23,507	19,382	906	18,476	66	3,462	-436	85	21,653
2007									
January.....	2,043	E 1,644	69	E 1,575	6	327	684	R-137	R 2,455
February.....	1,841	E 1,480	64	E 1,416	6	316	731	R 85	R 2,555
March.....	2,078	E 1,674	74	E 1,600	6	325	48	R 132	R 2,111
April.....	1,999	E 1,620	71	E 1,549	5	339	-120	R 24	R 1,797
May.....	R 2,078	RE 1,666	75	RE 1,592	4	318	-459	R 97	R 1,551
June.....	1,978	E 1,639	71	E 1,568	5	322	-389	40	1,546
July.....	2,055	E 1,700	74	E 1,626	5	352	-313	-8	1,661
August.....	2,059	E 1,699	73	E 1,626	5	364	-126	63	1,932
September.....	R 2,006	RE 1,653	72	RE 1,580	5	R 296	-298	R 3	R 1,587
October.....	2,103	E 1,710	77	E 1,633	4	E 294	-258	-75	1,599
2007 YTD.....	20,241	E 16,486	721	E 15,764	52	E 3,252	-500	224	18,793
2006 YTD.....	19,522	16,126	754	15,372	54	2,882	-839	307	17,776
2005 YTD.....	19,559	15,820	733	15,088	52	2,935	-526	473	18,021

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

R Revised data.

E Estimated data.

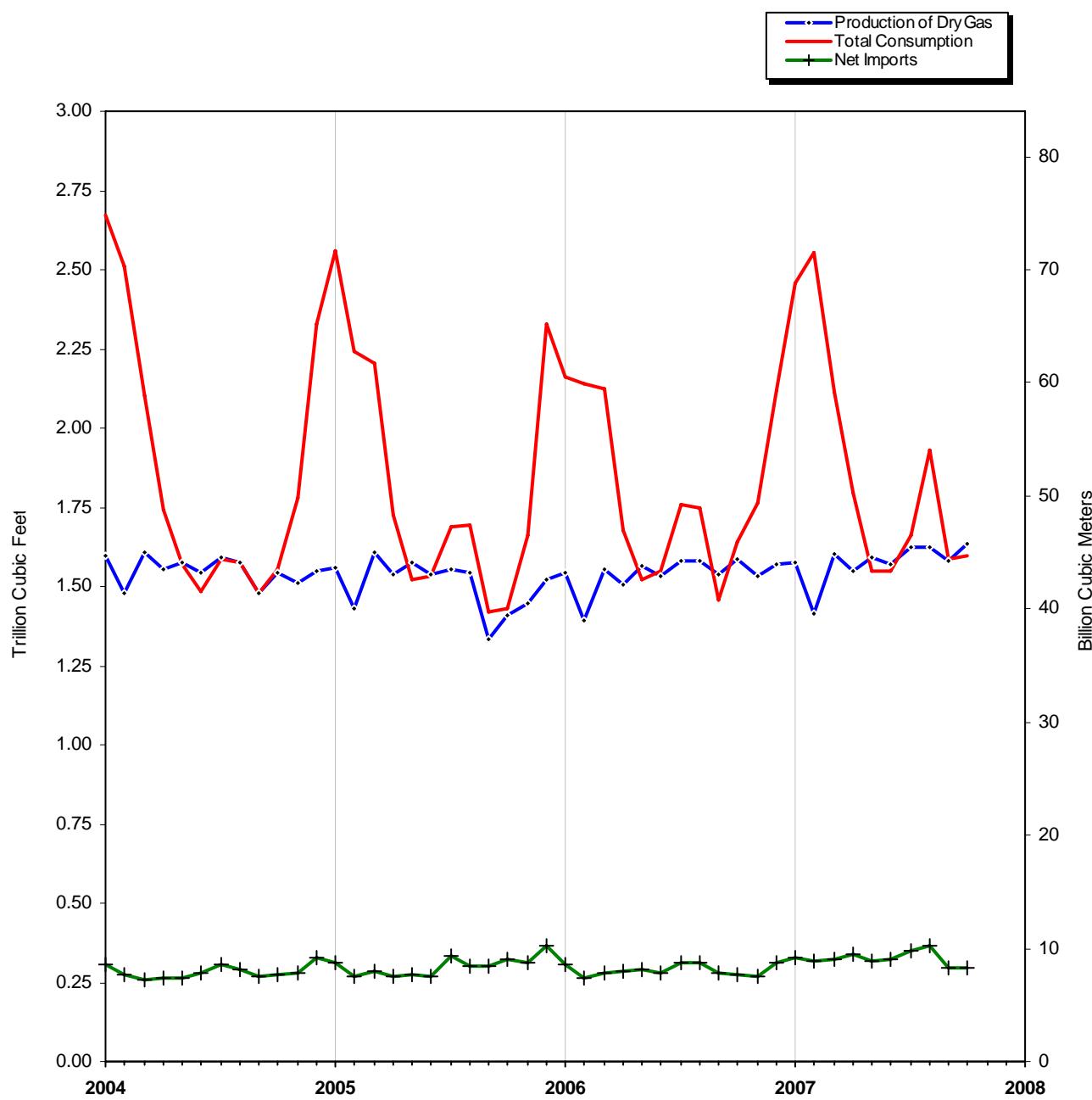
RE Revised estimated data.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

Table 2

Table 2. Natural Gas Consumption in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005									
January.....	96	69	892	467	651	385	2	2,396	2,561
February.....	88	60	759	412	591	331	2	2,094	2,243
March.....	99	59	678	377	604	386	2	2,048	2,205
April.....	94	46	384	243	566	390	2	1,585	1,725
May.....	96	40	248	174	540	423	2	1,387	1,522
June.....	94	40	152	135	516	594	2	1,400	1,534
July.....	95	44	122	125	522	777	2	1,547	1,686
August.....	94	45	113	124	526	791	2	1,556	1,695
September.....	83	37	118	127	477	578	2	1,301	1,422
October.....	88	37	202	162	502	435	2	1,302	1,428
November.....	90	44	387	240	527	373	2	1,529	1,663
December.....	94	62	771	414	576	406	2	2,169	2,326
Total.....	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January.....	94	59	714	397	577	318	2	2,009	2,162
February.....	86	59	702	390	556	346	2	1,997	2,141
March.....	95	58	626	353	581	407	2	1,969	2,122
April.....	92	45	355	226	532	426	2	1,541	1,678
May.....	94	41	204	161	518	504	2	1,389	1,524
June.....	93	41	141	134	506	630	2	1,413	1,547
July.....	95	47	116	122	510	864	2	1,613	1,756
August.....	95	47	108	127	528	840	2	1,606	1,748
September.....	93	39	125	133	517	548	2	1,326	1,458
October.....	96	44	240	188	542	528	2	1,499	1,640
November.....	94	47	413	256	551	397	2	1,619	1,761
December.....	96	58	624	347	576	414	2	1,963	2,117
Total.....	1,124	584	4,368	2,835	6,495	6,222	25	19,945	21,653
2007									
January.....	E95	66	R803	R431	616	442	2	R2,293	R2,455
February.....	E86	69	R900	R477	594	427	2	R2,400	R2,555
March.....	E97	57	R617	R354	567	417	2	R1,957	R2,111
April.....	E94	48	408	R260	527	457	2	R1,654	R1,797
May.....	RE97	42	216	R169	518	508	2	R1,413	R1,551
June.....	E95	42	137	135	507	627	2	1,409	1,546
July.....	E99	45	118	R123	513	762	2	R1,518	1,661
August.....	E99	52	112	127	533	1,007	2	1,781	1,932
September.....	E96	R43	117	127	523	R679	2	R1,448	R1,587
October.....	E99	43	190	173	565	E527	2	E1,456	1,599
2007 YTD^c	E956	507	3,619	2,374	5,462	E5,854	22	E17,330	18,793
2006 YTD^c	934	480	3,331	2,231	5,368	5,411	21	16,363	17,776
2005 YTD^c	928	478	3,669	2,345	5,494	5,090	19	16,616	18,021

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

R Revised data.

E Estimated data.

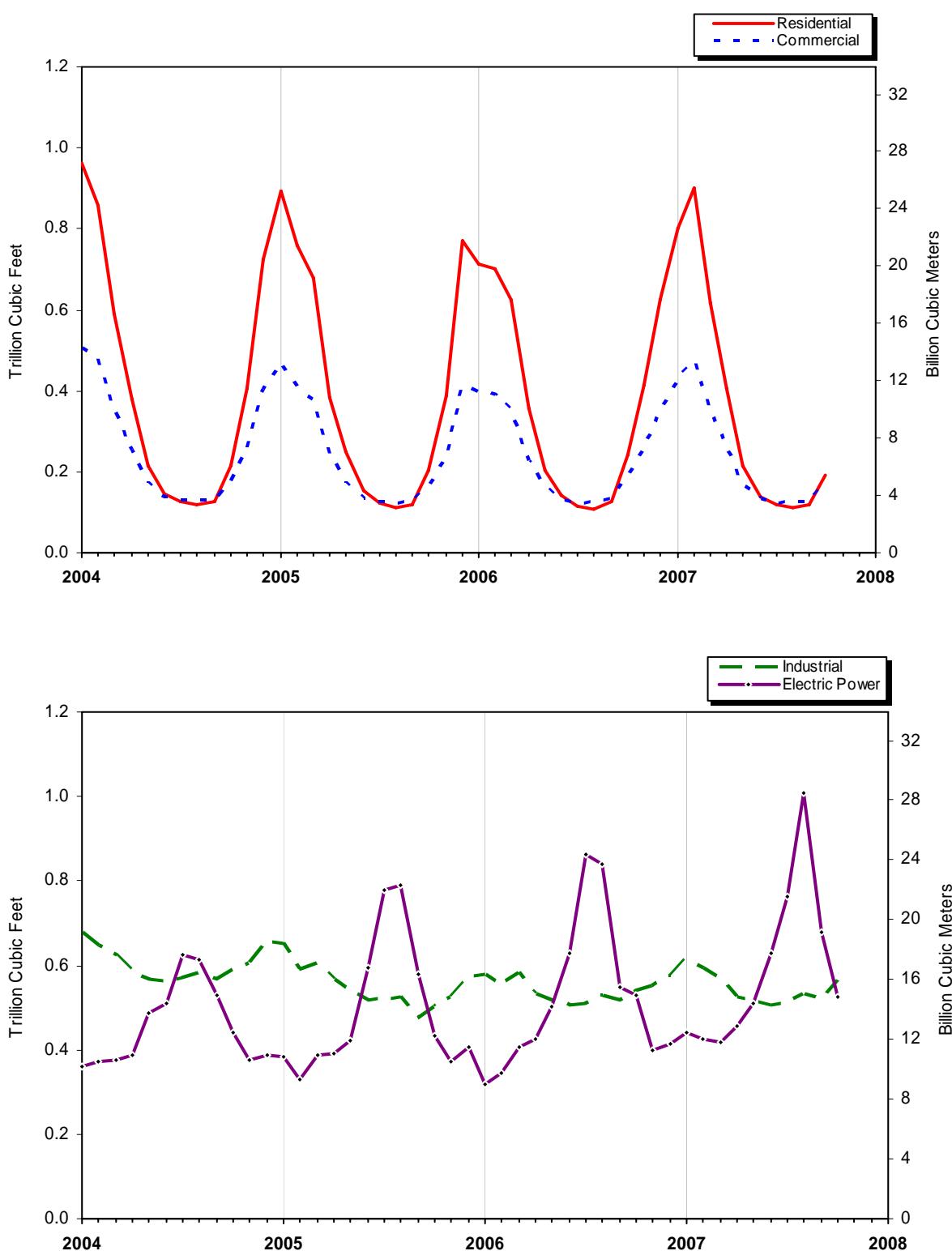
RE Revised estimated data.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2002-2006: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007



Source: Table 2.

Table 3

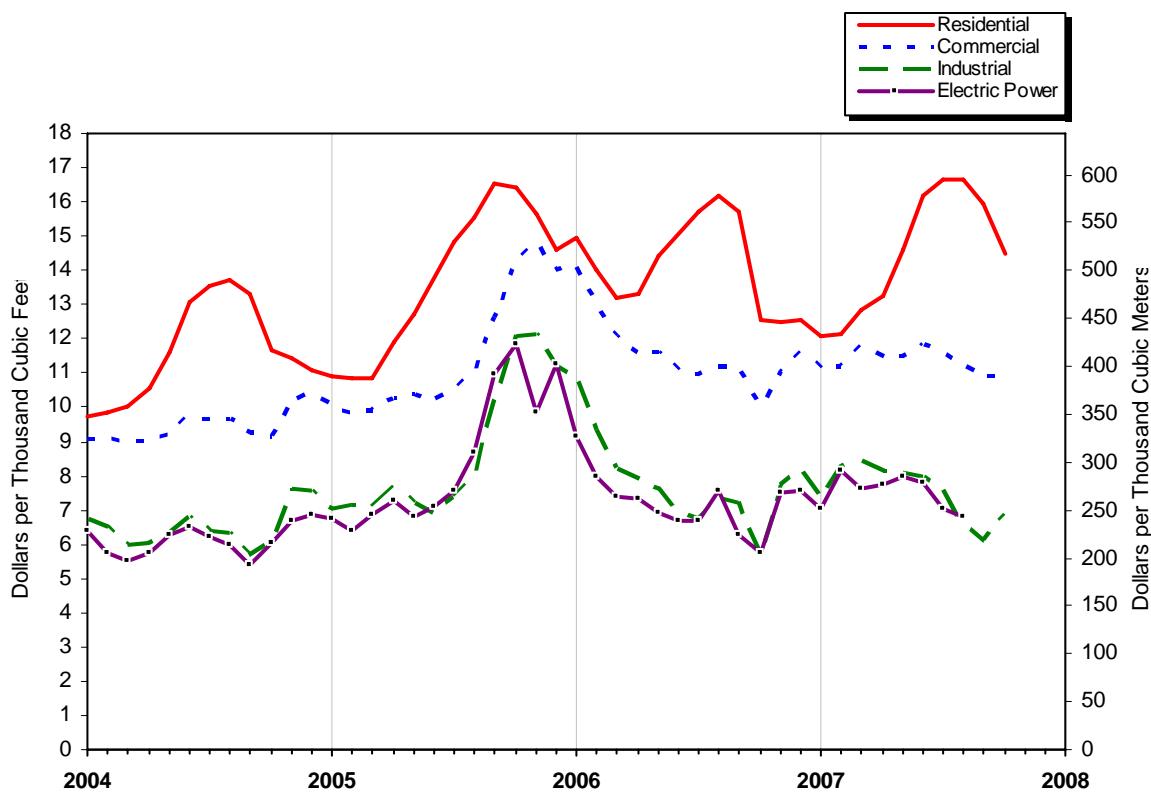
Table 3. Selected National Average Natural Gas Prices, 2002-2007
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005									
January.....	5.80	7.05	10.90	10.02	84.78	7.06	24.87	6.72	
February.....	5.73	7.09	10.87	9.83	84.99	7.15	24.32	6.42	
March.....	5.95	7.24	10.84	9.91	84.43	7.12	24.61	6.84	
April.....	6.57	7.79	11.88	10.25	82.55	7.71	23.93	7.27	
May.....	6.25	7.51	12.74	10.35	79.40	7.19	24.20	6.83	
June.....	6.09	7.30	13.79	10.22	78.18	6.91	23.67	7.08	
July.....	6.71	7.68	14.86	10.58	75.63	7.40	24.46	7.57	
August.....	6.48	8.20	15.51	11.01	76.20	7.98	24.58	8.67	
September.....	8.95	10.26	16.56	12.59	74.85	10.18	23.19	10.99	
October.....	10.33	12.16	16.44	14.29	78.92	12.06	23.23	11.84	
November.....	9.89	11.57	15.64	14.76	81.27	12.11	23.46	9.87	
December.....	9.08	10.77	14.60	14.01	84.03	11.17	23.70	11.26	
Annual Average.....	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47	
2006									
January.....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15	
February.....	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00	
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36	
April.....	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32	
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89	
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69	
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69	
August.....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56	
September.....	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27	
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76	
November.....	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48	
December.....	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57	
Annual Average.....	6.40	8.61	13.75	11.99	80.69	7.86	23.51	7.11	
2007									
January.....	E5.92	7.89	12.09	11.14	82.98	7.35	21.95	7.05	
February.....	E6.66	8.59	12.12	11.21	83.77	8.25	22.05	8.16	
March.....	E6.56	8.81	12.86	11.81	83.27	8.42	21.63	7.64	
April.....	E6.84	8.19	13.27	11.51	80.95	8.15	21.92	7.76	
May.....	E6.98	8.36	14.61	11.50	77.85	8.12	22.60	7.96	
June.....	E6.86	8.38	16.20	11.87	73.56	7.99	23.28	7.80	
July.....	E6.19	7.94	16.65	11.63	73.78	7.55	22.58	7.01	
August.....	E5.90	7.46	16.64	11.18	71.89	6.58	22.26	E6.80	
September.....	E5.61	6.89	15.94	10.90	R72.17	6.12	22.03	NA	
October.....	E6.25	7.36	14.51	10.93	73.95	6.88	22.26	NA	
2007 YTD^d.....	E6.38	8.12	13.21	11.37	79.79	7.55	22.24	7.41	
2006 YTD^d.....	6.34	8.61	14.13	12.16	80.45	7.83	23.56	7.29	
2005 YTD^d.....	6.89	7.94	11.99	10.51	81.87	7.96	24.15	7.36	

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.^R Revised data.^E Estimated data.^{NA} Not available.**Notes:** Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*, January 2007 through current month; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

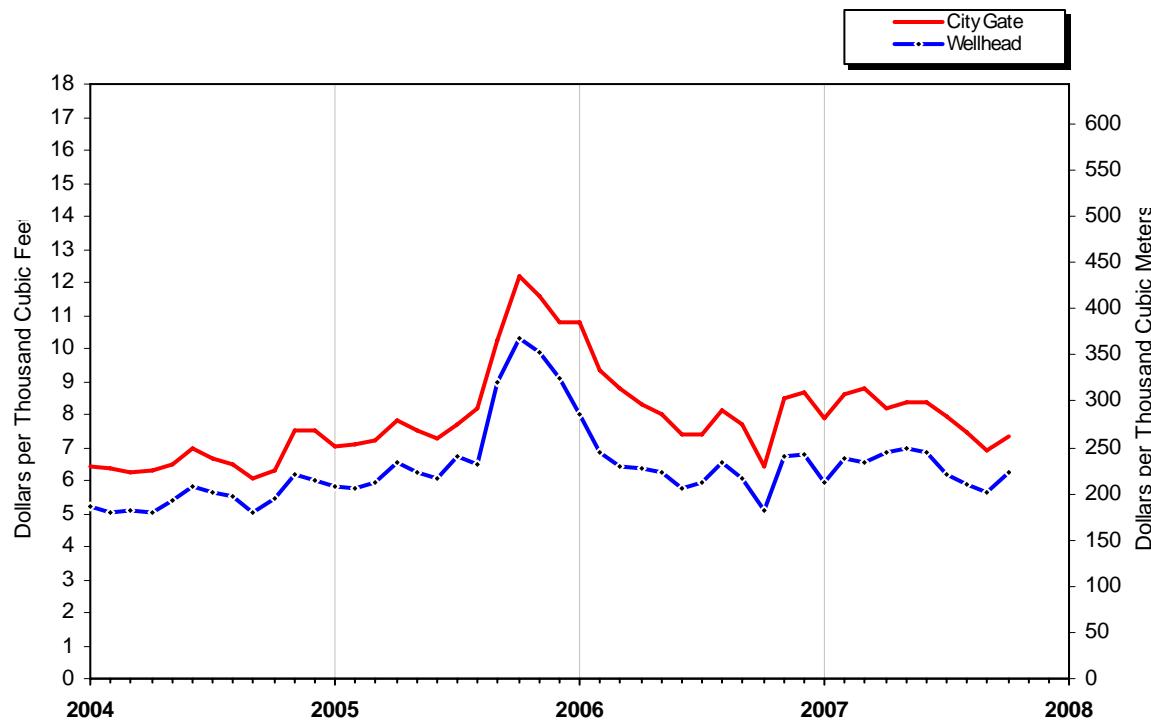
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				October	September	August			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	\$3,096,494	2,971,452	3,048,342	\$320,829	\$314,139	329,340			
Mexico	NA	7,445	2,787	NA	\$1,963	4,357			
Total Pipeline Imports.....	\$3,141,975	2,978,897	3,051,129	\$320,829	\$316,101	333,698			
LNG									
Algeria.....	74,482	17,449	79,573	0	2,822	0			
Australia.....	0	0	0	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	111,492	91,167	42,332	2,789	11,985	11,470			
Equatorial Guinea	17,795	0	0	0	0	5,896			
Malaysia.....	0	0	8,719	0	0	0			
Nigeria	95,028	48,478	8,149	0	3,105	15,005			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	18,352	0	2,986	0	0	6,287			
Trinidad/Tobago	406,299	327,967	377,775	29,149	23,741	48,813			
Other ^b	0	0	0	0	0	0			
Total LNG Imports.....	723,447	485,061	521,996	31,939	41,654	87,471			
Total Imports	\$3,865,422	3,463,958	3,573,125	\$352,768	\$357,755	421,169			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	6.71	7.46	NA	NA	NA			
Mexico	NA	5.56	9.26	NA	NA	NA			
Total Pipeline Imports.....	NA	6.71	7.46	NA	NA	NA			
LNG									
Algeria.....	NA	8.48	7.88	--	NA	--			
Australia.....	--	--	--	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	6.56	9.93	NA	NA	NA			
Equatorial Guinea	NA	--	--	--	--	NA			
Malaysia.....	--	--	9.00	--	--	--			
Nigeria	NA	6.68	10.11	--	NA	NA			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	NA	--	5.97	--	--	NA			
Trinidad/Tobago	NA	7.25	7.18	NA	NA	NA			
Other.....	--	--	--	--	--	--			
Total LNG Imports.....	NA	7.11	7.57	NA	NA	NA			
Total Imports	NA	6.76	7.48	NA	NA	NA			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	\$333,968	249,259	314,964	\$26,736	\$29,410	23,270			
Mexico	\$239,575	281,416	269,207	\$28,475	\$28,475	29,572			
Total Pipeline Exports	\$573,543	530,675	584,170	\$55,211	\$57,886	52,842			
LNG									
Japan.....	37,896	51,542	53,982	1,680	3,604	4,310			
Mexico	NA	129	212	NA	\$5	6			
Russia.....	1,895	0	0	1,895	0	0			
Total LNG Exports	39,862	51,671	54,194	3,575	\$3,609	4,316			
Total Exports	\$613,406	582,346	638,364	\$58,786	\$61,495	57,158			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	7.18	7.27	NA	NA	NA			
Mexico	NA	6.40	7.41	NA	NA	NA			
Total Pipeline Exports	NA	6.77	7.33	NA	NA	NA			
LNG									
Japan.....	NA	5.93	5.62	NA	NA	NA			
Mexico	NA	13.08	11.45	NA	NA	NA			
Russia.....	--	--	--	--	--	--			
Total LNG Exports	NA	5.94	5.64	NA	NA	NA			
Total Exports	NA	6.69	7.19	NA	NA	NA			
Net Imports - Volume	\$3,252,016	2,881,612	2,934,761	\$293,982	\$296,260	364,011			

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	310,739	288,949	283,193	281,096	308,578	321,361
Mexico	5,381	3,674	2,770	9,395	6,312	7,515
Total Pipeline Imports.....	316,120	292,623	285,963	290,491	314,890	328,876
LNG						
Algeria.....	0	12,309	23,648	24,496	8,686	0
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,948	14,804	14,914	14,218	14,783	5,778
Equatorial Guinea	8,989	2,910	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	12,442	20,312	14,970	9,042	9,085	5,743
Oman.....	0	0	0	0	0	0
Qatar.....	3,098	5,926	3,040	0	0	0
Trinidad/Tobago	61,866	30,327	37,747	50,986	54,295	32,581
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	98,344	86,587	94,319	98,742	86,848	44,101
Total Imports	414,464	379,210	380,282	389,233	401,738	372,977
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.32	7.43	7.25	7.45	7.38
Mexico	NA	7.19	7.42	6.90	6.71	7.18
Total Pipeline Imports.....	NA	7.32	7.43	7.24	7.44	7.38
LNG						
Algeria.....	--	7.12	7.24	7.18	7.80	--
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	7.50	7.44	7.56	7.42	6.73
Equatorial Guinea	NA	7.46	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	NA	7.67	7.83	7.03	7.73	7.05
Oman.....	--	--	--	--	--	--
Qatar.....	NA	8.12	6.12	--	--	--
Trinidad/Tobago	NA	7.16	7.70	7.18	7.48	7.77
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	7.41	7.51	7.22	7.53	7.54
Total Imports	NA	7.34	7.45	7.23	7.46	7.39
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	31,433	28,141	34,962	31,707	53,391	34,256
Mexico	28,172	25,763	23,869	15,479	18,853	17,236
Total Pipeline Exports	59,604	53,904	58,832	47,186	72,243	51,491
LNG						
Japan	3,273	3,342	3,568	3,502	4,745	5,001
Mexico	7	6	9	7	8	16
Russia.....	0	0	0	0	0	0
Total LNG Exports	3,281	3,349	3,577	3,509	4,753	5,017
Total Exports	62,885	57,253	62,408	50,695	76,997	56,508
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.68	7.74	7.73	7.60	7.55
Mexico	NA	7.11	7.34	7.11	6.91	7.35
Total Pipeline Exports	NA	7.41	7.58	7.53	7.42	7.48
LNG						
Japan	NA	5.71	5.63	5.85	5.83	5.88
Mexico	NA	14.15	13.38	12.74	14.34	14.62
Russia.....	--	--	--	--	--	--
Total LNG Exports	NA	5.73	5.65	5.86	5.85	5.91
Total Exports	NA	7.31	7.47	7.41	7.32	7.34
Net Imports - Volume.....	351,579	321,957	317,874	338,539	324,741	316,469

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007	2006				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	338,269	3,589,995	328,063	290,480	296,395	290,227
Mexico	4,115	12,749	3,901	1,403	1,436	3,283
Total Pipeline Imports	342,384	3,602,744	331,964	291,883	297,831	293,510
LNG						
Algeria.....	2,521	17,449	0	0	0	0
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,803	119,528	11,440	16,921	2,551	8,782
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	5,325	57,292	3,082	5,732	8,957	6,025
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	36,792	389,268	36,718	24,583	24,677	25,197
Other ^b	0	0	0	0	0	0
Total LNG Imports	53,441	583,537	51,240	47,236	36,185	40,004
Total Imports	395,825	4,186,281	383,205	339,118	334,016	333,514
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.52	6.83	7.59	7.21	4.82	5.72
Mexico	5.42	5.65	5.55	6.45	4.69	4.77
Total Pipeline Imports	6.51	6.83	7.57	7.21	4.82	5.71
LNG						
Algeria.....	6.37	8.48	--	--	--	--
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	5.77	6.80	8.26	7.12	4.05	6.76
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	5.87	6.78	7.30	7.30	4.10	6.94
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	6.61	7.32	7.71	7.65	6.01	6.65
Other.....	--	--	--	--	--	--
Total LNG Imports	6.39	7.19	7.81	7.42	5.40	6.72
Total Imports	6.49	6.88	7.60	7.24	4.88	5.83
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	40,663	341,065	46,878	44,928	30,440	22,936
Mexico	23,680	321,955	20,613	19,926	25,268	25,907
Total Pipeline Exports	64,344	663,020	67,490	64,854	55,708	48,843
LNG						
Japan.....	4,870	60,765	4,417	4,806	3,171	3,726
Mexico	7	173	16	28	26	14
Russia.....	0	0	0	0	0	0
Total LNG Exports	4,878	60,938	4,433	4,834	3,196	3,740
Total Exports	69,221	723,958	71,923	69,688	58,904	52,583
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.43	7.32	^R 7.91	7.48	4.72	^R 6.19
Mexico	6.95	6.46	7.02	6.78	5.31	5.50
Total Pipeline Exports	6.62	6.90	^R 7.64	7.26	4.99	^R 5.82
LNG						
Japan.....	6.07	6.00	6.41	6.40	6.24	6.20
Mexico	12.16	13.40	14.67	14.12	11.16	13.04
Russia.....	--	--	--	--	--	--
Total LNG Exports	6.08	6.02	6.44	6.45	6.28	6.22
Total Exports	6.58	6.83	7.57	7.21	5.06	5.90
Net Imports - Volume	326,604	3,462,323	311,281	269,430	275,111	280,931

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	312,849	313,374	286,389	283,133	273,386	314,374
Mexico	0	0	0	130	70	691
Total Pipeline Imports	312,849	313,374	286,389	283,263	273,456	315,065
LNG						
Algeria.....	0	3,028	2,808	0	2,804	3,019
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,880	15,004	14,334	19,826	13,560	0
Equatorial Guinea	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	6,199	6,129	5,996	3,100	5,991	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	37,043	33,390	38,568	44,346	36,437	30,209
Other ^b	0	0	0	0	0	0
Total LNG Imports	52,122	57,550	61,705	67,271	58,792	33,228
Total Imports	364,972	370,925	348,095	350,535	332,248	348,293
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.69	5.92	5.79	6.39	6.64	6.94
Mexico	--	--	--	5.28	6.16	6.11
Total Pipeline Imports	6.69	5.92	5.79	6.39	6.64	6.94
LNG						
Algeria.....	--	6.61	6.57	--	7.15	7.63
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	7.00	5.67	5.68	6.93	7.02	--
Equatorial Guinea	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	7.06	5.93	5.96	7.35	7.38	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	7.03	6.31	6.11	7.15	7.17	7.54
Other.....	--	--	--	--	--	--
Total LNG Imports	7.03	6.12	6.02	7.09	R7.16	7.55
Total Imports	6.74	5.95	5.83	6.53	6.73	7.00
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	17,187	16,624	22,974	21,343	15,651	37,407
Mexico	31,912	36,643	37,136	35,625	23,948	26,466
Total Pipeline Exports	49,099	53,267	60,110	56,968	39,599	63,872
LNG						
Japan.....	5,628	5,595	5,586	5,575	5,570	5,556
Mexico	12	12	12	14	13	5
Russia.....	0	0	0	0	0	0
Total LNG Exports	5,640	5,607	5,598	5,589	5,582	5,561
Total Exports	54,739	58,874	65,708	62,557	45,181	69,434
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	R6.83	6.03	6.03	R7.16	R7.05	7.18
Mexico	7.15	5.99	5.99	6.20	6.73	6.46
Total Pipeline Exports	7.04	6.00	6.01	6.56	6.85	6.88
LNG						
Japan.....	6.15	5.94	5.93	5.93	5.74	5.68
Mexico	13.42	12.04	11.91	12.86	12.72	15.37
Russia.....	--	--	--	--	--	--
Total LNG Exports	6.17	5.95	5.94	5.95	5.76	5.69
Total Exports	6.98	6.02	6.00	6.50	6.72	6.79
Net Imports - Volume	310,233	312,050	282,387	287,977	287,067	278,859

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^R Revised data.

^E Estimated data.

-- Not applicable.

NA Not available.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,784,978	3,437,230	3,606,543	3,700,454	3,589,995
Mexico	1,755	0	0	9,320	12,749
Total Pipeline Imports.....	3,786,733	3,437,230	3,606,543	3,709,774	3,602,744
LNG					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei	2,401	0	0	0	0
Egypt	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria	8,123	50,067	11,818	8,149	57,292
Oman	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago	151,104	378,069	462,100	439,246	389,268
Other ^b	0	0	1,500	0	0
Total LNG Imports.....	228,730	506,519	652,015	631,260	583,537
Total Imports	4,015,463	3,943,749	4,258,558	4,341,034	4,186,281
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.13	5.23	5.80	8.09	6.83
Mexico	2.36	--	--	8.46	5.65
Total Pipeline Imports.....	3.13	5.23	5.80	8.09	6.83
LNG					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei	3.25	--	--	--	--
Egypt	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria	3.21	4.66	6.20	10.11	6.78
Oman	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
Total LNG Imports.....	3.41	4.79	5.82	8.26	7.19
Total Imports	3.15	5.17	5.81	8.12	6.88
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	189,313	270,988	394,585	358,280	341,065
Mexico	263,078	342,859	397,086	304,954	321,955
Total Pipeline Exports	452,391	613,848	791,671	663,234	663,020
LNG					
Japan	63,439	65,698	62,099	65,124	60,765
Mexico	403	376	368	242	173
Total LNG Exports	63,842	66,075	62,467	65,367	60,938
Total Exports.....	516,233	679,922	854,138	728,601	723,958
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.35	6.03	6.47	7.80	7.32
Mexico	3.30	5.36	5.89	7.74	6.46
Total Pipeline Exports	3.32	5.66	6.18	7.77	6.90
LNG					
Japan	4.07	4.47	4.94	5.77	6.00
Mexico	5.82	5.82	8.19	11.87	13.40
Total LNG Exports	4.08	4.47	4.96	5.79	6.02
Total Exports.....	3.41	5.54	6.09	7.59	6.83
Net Imports - Volume.....	3,499,230	3,263,827	3,404,421	3,612,434	3,462,323

^a EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^c Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 6

Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007
 (Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2002 Total	463,301	1,361,751	1,632,080	1,581,606	5,141,075	1,453,957	820,849	4,511,942	19,884,780
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005									
January.....	44,581	112,241	142,814	138,342	431,791	133,616	75,183	308,164	1,632,685
February.....	40,582	103,206	127,530	127,685	398,667	122,627	71,390	285,262	1,498,281
March.....	45,864	116,062	138,229	145,351	452,430	136,945	77,951	321,813	1,687,347
April	38,794	113,467	136,282	136,580	440,784	130,293	77,547	311,388	1,614,614
May.....	34,114	117,305	140,257	140,691	443,632	135,153	71,354	327,490	1,652,081
June.....	38,416	113,029	133,435	135,050	429,205	130,829	73,797	308,970	1,611,743
July	37,797	115,212	139,494	134,156	448,489	137,934	78,594	293,430	1,627,427
August	38,392	110,912	139,991	141,103	451,342	141,861	74,461	275,411	1,619,414
September.....	40,179	86,397	135,968	130,351	418,772	137,654	72,682	139,135	1,400,941
October.....	42,056	95,275	142,280	137,950	455,111	141,651	78,338	134,230	1,475,622
November.....	41,439	103,417	134,443	136,648	447,612	145,640	75,023	194,683	1,514,407
December	45,067	109,524	134,442	135,403	458,567	145,114	81,643	232,113	1,592,533
Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January.....	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February.....	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March.....	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May.....	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June.....	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September.....	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October.....	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November.....	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December	41,224	115,684	133,309	146,915	471,660	166,537	336,533	237,319	1,649,181
Total	444,724	1,361,119	1,609,223	1,688,985	5,513,739	1,816,201	4,045,933	2,901,969	19,381,895
2007									
January.....	41,310	E112,089	E129,949	E146,218	E483,816	E154,694	E337,674	E238,631	E1,644,381
February.....	37,734	E99,756	E114,598	E133,381	E441,480	E135,826	E303,470	E214,060	E1,480,305
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E153,154	E348,631	E235,953	E1,673,810
April	36,724	E107,220	E124,982	E148,887	E484,729	E147,438	E340,148	E230,237	E1,620,364
May.....	35,072	RE116,125	E125,399	E150,399	RE501,951	RE154,325	E345,676	E237,109	RE1,666,056
June.....	32,163	E112,079	E125,375	E150,234	E497,682	E150,515	E343,955	E227,250	E1,639,254
July	42,841	E113,252	E128,464	E155,149	E518,568	E153,631	E357,927	E229,980	E1,699,812
August	33,261	E112,894	E127,111	E156,159	E526,587	E155,811	E360,870	E226,344	E1,699,036
September.....	33,463	RE108,812	RE127,296	RE150,597	RE512,375	RE150,832	RE349,934	RE219,265	RE1,652,574
October.....	36,063	E112,096	E129,859	E156,265	E536,826	E151,571	E354,546	E232,691	E1,709,918
2007 YTD.....	369,833	E1,105,810	E1,261,024	E1,498,780	E5,007,914	E1,507,797	E3,442,831	E2,291,520	E16,485,509
2006 YTD.....	365,581	1,133,196	1,343,409	1,400,110	4,589,936	1,491,529	3,373,593	2,428,690	16,126,043
2005 YTD.....	400,776	1,083,106	1,376,281	1,367,258	4,370,222	1,348,563	751,298	2,705,293	15,820,154

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports, January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 7

Table 7. Underground Natural Gas Storage – All Operators, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,202	2,371	6,573	377	18.91	110	374	264
February.....	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	48
December.....	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August.....	4,226	3,017	7,243	48	1.62	294	168	-126
September.....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^d Not applicable.

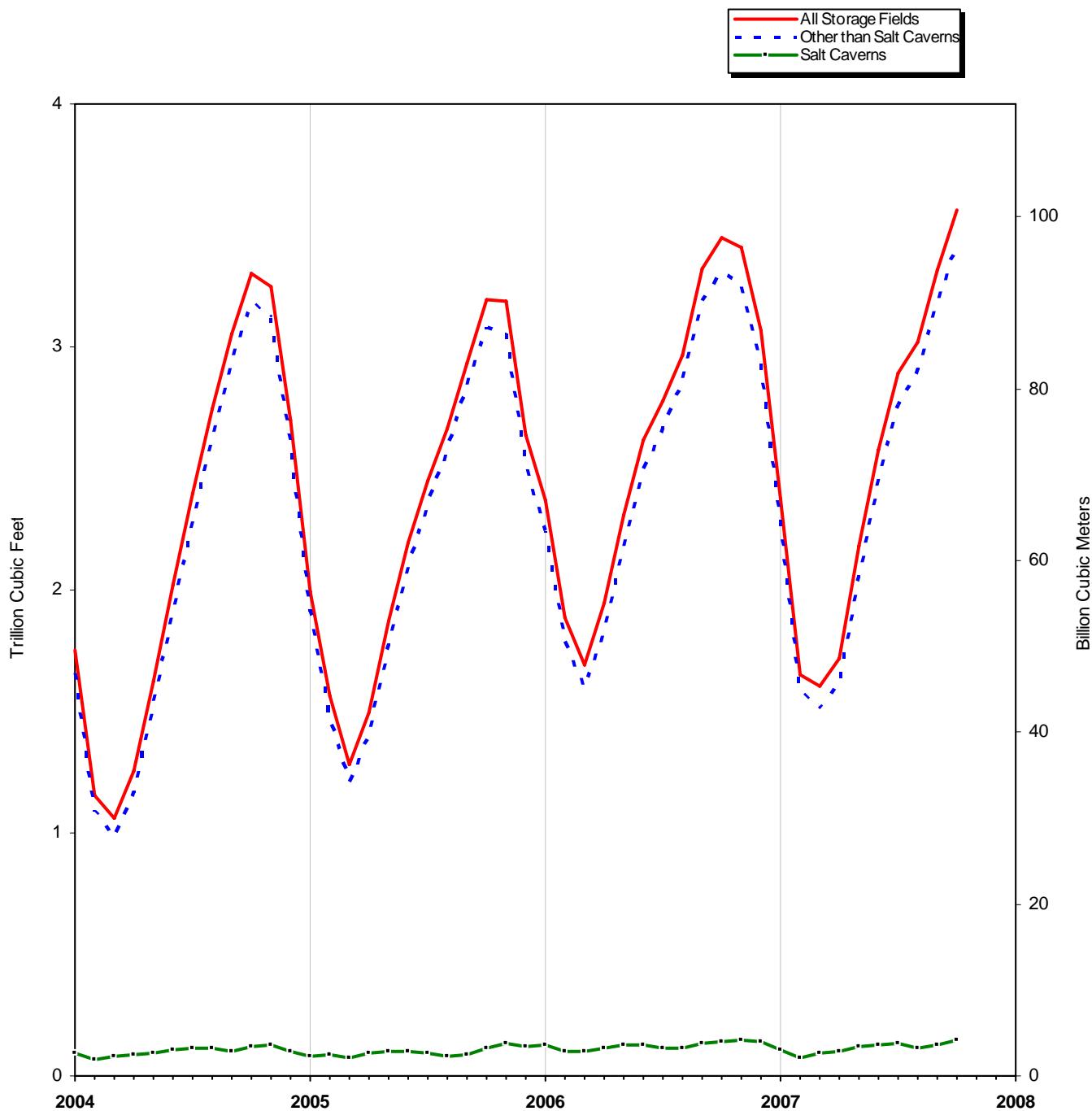
Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8

Table 8. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2,197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,482	550	-1,932
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,107	1,509
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,440	1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
Total	--	--	--	--	--	2,605	642	-1,963

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	378	345	-34
2006								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	352	-19
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
2007 YTD	--	--	--	--	--	349	345	-4
2006 YTD	--	--	--	--	--	307	291	-16
2005 YTD	--	--	--	--	--	301	280	-21

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
2007 YTD	--	--	--	--	--	2,584	2,088	-496
2006 YTD	--	--	--	--	--	2,359	1,553	-806
2005 YTD	--	--	--	--	--	2,399	1,914	-485

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
(Volumes in Million Cubic Feet)

State	2007					
	October	September	August	July	June	May
Alabama	-458	-2,199	4,047	-717	-28	-1,929
Arkansas.....	-443	-969	-930	-723	-713	-793
California	-21,651	-13,600	17,581	-2,609	-25,205	-38,189
Colorado.....	-1,613	-3,385	-6,589	-4,225	-3,438	-1,961
Illinois.....	-36,610	-39,181	-33,438	-34,214	-32,789	-30,392
Indiana.....	-2,529	-2,916	-3,352	-4,609	-2,556	-1,783
Iowa	-14,935	-16,930	-13,521	-10,220	-4,703	-4,076
Kansas.....	-4,798	-8,718	-4,128	-9,440	-8,465	-16,423
Kentucky.....	-1,779	-6,512	-3,230	-7,507	-14,485	-17,245
Louisiana	-24,415	-18,266	7,796	-21,140	-22,304	-29,300
Maryland.....	-349	165	-31	-2,421	-2,818	-1,491
Michigan	-33,953	-47,078	-42,343	-67,716	-73,592	-73,239
Minnesota	-163	-204	-220	-310	-300	-9
Mississippi	-5,633	-8,124	2,328	-5,034	-8,557	-14,729
Missouri	-240	-235	-395	-1,177	8	8
Montana.....	-1,760	-2,321	-4,023	-4,699	-3,760	-3,720
Nebraska	-788	-1,767	-2,029	-385	-1,152	-1,416
New Mexico	-2,037	-3,055	-1,222	-1,453	-288	-839
New York	-3,931	-8,518	-6,373	-10,539	-13,386	-15,477
Ohio	-9,168	-17,690	-15,523	-27,585	-32,794	-35,332
Oklahoma	-11,500	-11,101	2,849	-9,909	-14,522	-17,279
Oregon.....	667	-675	-1,562	-3,140	-3,422	-2,484
Pennsylvania	-20,546	-31,983	-27,132	-41,296	-51,687	-67,449
Tennessee.....	0	0	0	0	0	0
Texas.....	-45,117	-25,338	28,975	2,624	-23,976	-33,462
Utah	-2,429	-7,007	-6,315	-5,119	-5,886	-6,086
Virginia.....	-851	-1,118	1,139	-448	-273	-911
Washington.....	557	-2,451	223	-2,746	-2,648	-4,563
West Virginia.....	-10,442	-12,984	-14,904	-32,818	-32,649	-35,906
Wyoming.....	-887	-4,176	-3,976	-3,654	-2,655	-2,640
AGA Regions						
Producing.....	-94,401	-77,770	39,714	-45,792	-78,852	-114,754
Eastern Consuming	-136,120	-186,747	-161,133	-240,936	-262,878	-284,710
Western Consuming	-27,277	-33,818	-4,881	-26,500	-47,316	-59,651
Total	-257,798	-298,335	-126,300	-313,228	-389,046	-459,115

See footnotes at end of table.

Table 11**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**
(Volumes in Million Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama	-708	-1,604	2,785	1,854	-8,477	-770
Arkansas.....	280	-139	1,095	1,609	-707	773
California	-32,907	-18,029	27,549	61,296	13,290	39,774
Colorado.....	5,082	-369	1,784	6,487	2,670	5,347
Illinois.....	4,716	14,703	54,277	68,301	-7,163	46,678
Indiana.....	605	1,161	6,079	7,012	-2,891	3,414
Iowa	-797	6,649	14,626	22,654	-3,563	17,622
Kansas.....	-4,076	-8,512	20,645	28,613	-3,407	14,320
Kentucky.....	1,506	2,364	17,285	18,100	-3,610	7,900
Louisiana	-3,622	-9,318	59,809	41,537	-73,895	15,316
Maryland.....	-601	-403	4,162	4,715	-939	17
Michigan	-19,371	29,447	155,684	90,361	-98,738	49,715
Minnesota.....	165	293	432	412	-62	5
Mississippi	-425	-7,243	16,619	14,731	-9,430	-1,090
Missouri	609	266	583	363	-548	-16
Montana.....	-86	3,324	5,604	6,139	-17,896	5,086
Nebraska	-390	-867	2,013	2,995	999	1,816
New Mexico	-1,045	-2,179	905	824	-6,450	-126
New York	-2,414	7,807	24,231	13,869	-15,072	9,592
Ohio	-6,052	9,049	52,316	50,537	-26,685	24,453
Oklahoma	-8,870	-13,607	27,925	36,991	-25,075	15,260
Oregon.....	-159	1,236	2,120	3,617	-750	1,975
Pennsylvania	-8,502	31,323	113,082	70,348	-34,458	27,757
Tennessee.....	0	0	0	0	16	0
Texas.....	-29,126	-11,155	44,769	55,581	-75,958	20,831
Utah	162	3,466	8,478	11,714	-2,608	9,200
Virginia.....	-257	-600	2,087	908	-974	242
Washington	-710	-197	2,370	6,329	1,128	-126
West Virginia.....	-10,912	8,623	56,709	49,514	-24,423	23,291
Wyoming.....	-1,644	2,724	5,273	6,555	-5,707	5,242
AGA Regions						
Producing.....	-47,592	-53,758	174,553	181,739	-203,400	64,513
Eastern Consuming	-41,861	109,524	503,134	399,677	-218,051	212,482
Western Consuming	-30,095	-7,550	53,610	102,549	-9,935	66,504
Total	-119,549	48,215	731,297	683,964	-431,387	343,499

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama	-406	-1,186	-1,638	-1,202	-1,773	-422
Arkansas.....	124	-226	-841	-539	-672	-499
California	5,074	-17,357	-23,147	-7,288	5,729	-16,715
Colorado.....	-28	97	-3,784	-5,019	-4,283	-3,415
Illinois.....	13,461	-34,007	-39,774	-35,795	-33,696	-32,599
Indiana.....	-554	-1,950	-3,740	-3,642	-3,111	-2,115
Iowa	-49	-10,970	-14,841	-15,048	-11,377	-5,918
Kansas.....	2,375	-2,338	-17,305	-10,351	-871	-7,128
Kentucky.....	2,036	-2,526	-10,299	-5,077	-2,353	-10,827
Louisiana	8,106	-13,278	-29,560	-3,932	-9,716	-24,217
Maryland.....	-1,659	486	-1,732	221	-131	-797
Michigan	6,694	-11,144	-52,254	-36,131	-40,808	-67,606
Minnesota	-81	-158	-202	-242	-311	-191
Mississippi	-1,817	204	-5,910	-3,442	4,082	-3,219
Missouri	-270	-235	-471	8	10	-476
Montana.....	3,690	-2,504	-5,763	-5,519	-6,221	-6,451
Nebraska	1,158	698	-882	-454	114	-1,016
New Mexico	-765	-1,208	-1,639	-484	326	563
New York	-480	-1,941	-7,135	-4,246	-7,460	-10,257
Ohio	8,034	-3,751	-17,057	-12,457	-16,871	-17,586
Oklahoma	4,101	-4,264	-20,629	-4,264	-3,489	-18,292
Oregon.....	1,788	706	-1,818	-314	-1,737	-3,204
Pennsylvania	-8,952	9,196	-31,865	-30,651	-10,900	-39,933
Tennessee	0	0	0	0	0	0
Texas.....	-5,877	-29,278	-40,828	20,833	13,653	-7,875
Utah	1,915	-1,611	-4,277	-5,634	-5,198	-7,708
Virginia.....	-92	-176	-1,284	-24	-112	311
Washington	1,721	2,247	-1,380	-2,235	284	-3,077
West Virginia.....	7,800	-3,128	-13,955	-14,208	-21,495	-18,748
Wyoming.....	538	-1,434	-3,589	-1,608	-2,195	-1,635
AGA Regions						
Producing.....	5,841	-51,575	-118,350	-3,381	1,540	-61,088
Eastern Consuming	27,129	-59,447	-195,289	-157,505	-148,190	-207,567
Western Consuming	14,617	-20,012	-43,961	-27,861	-13,932	-42,396
Total.....	47,587	-131,034	-357,600	-188,747	-160,582	-311,050

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama	-198	-617	-607	1,252	-909	-216
Arkansas.....	-496	-544	329	1,171	712	313
California	-30,788	-22,010	25,267	31,412	23,340	-10,696
Colorado.....	-748	3,394	2,574	7,646	889	854
Illinois.....	-26,254	1,281	30,352	58,397	44,792	-1,226
Indiana.....	-2,326	-1,548	3,989	5,632	3,061	1,422
Iowa	-3,562	1,064	6,578	13,681	19,256	3,379
Kansas.....	-5,011	-6,224	9,402	17,855	1,868	-2,038
Kentucky.....	-10,560	-3,958	13,974	13,409	4,669	1,274
Louisiana	-22,212	-22,800	-1,386	25,173	4,612	37,882
Maryland.....	-1,797	344	1,148	2,378	584	-2,036
Michigan	-69,082	-45,858	44,374	80,426	42,935	36,242
Minnesota.....	0	81	244	740	52	-216
Mississippi	-3,262	-7,012	3,932	10,215	-2,112	-10,530
Missouri	11	13	562	289	29	-211
Montana.....	-6,551	-3,299	2,439	4,128	3,068	-19
Nebraska	-1,249	-1,993	346	1,814	647	194
New Mexico	-1,149	-104	-1,216	-494	-154	-5,497
New York	-11,875	-7,791	6,310	12,551	7,660	1,539
Ohio	-30,268	-21,631	7,883	30,194	22,371	1,102
Oklahoma	-15,870	-15,804	2,727	22,786	12,663	14,716
Oregon.....	-3,807	-711	2,165	3,233	976	1,526
Pennsylvania	-42,735	-35,025	33,080	71,749	23,822	-2,702
Tennessee.....	0	0	4	4	8	426
Texas.....	-31,696	-34,328	-12,715	19,677	11,644	-16,061
Utah	-8,021	-2,028	2,830	7,939	9,985	-106
Virginia.....	-125	-15	-50	666	-315	-1,820
Washington.....	-3,986	46	-267	5,326	2,574	-485
West Virginia.....	-30,516	-25,322	16,038	33,553	22,267	4,918
Wyoming.....	-3,283	-2,638	-330	2,335	2,891	3,090
AGA Regions						
Producing.....	-79,894	-87,433	466	97,636	28,324	18,569
Eastern Consuming	-230,340	-140,440	164,586	324,742	191,787	42,500
Western Consuming	-57,184	-27,166	34,921	62,760	43,774	-6,052
Total	-367,417	-255,039	199,973	485,138	263,885	55,016

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Activities of Underground Natural Gas Storage Operators, by State, October 2007
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	11,792	15,431	-533	-4.32	2,081	1,624
Arkansas.....	22,000	7,835	7,327	15,162	827	12.73	530	88
California	476,261	214,349	256,108	470,457	-3,393	-1.31	26,224	4,573
Colorado	98,068	46,773	38,893	85,666	2,942	8.18	3,529	1,916
Illinois.....	984,768	678,329	265,789	944,118	1,729	0.65	36,788	179
Indiana.....	114,294	77,219	31,729	108,948	17	0.05	2,984	454
Iowa.....	275,200	198,046	73,494	271,540	3,679	5.27	14,938	3
Kansas.....	288,383	169,401	106,506	275,907	1,232	1.17	8,545	3,747
Kentucky.....	218,394	124,247	91,852	216,099	9,054	10.93	3,978	2,199
Louisiana	599,165	254,229	282,976	537,205	-3,379	-1.18	34,531	10,116
Maryland.....	64,000	46,677	15,422	62,099	716	4.87	1,004	655
Michigan.....	1,019,721	395,132	626,963	1,022,096	27,375	4.57	36,544	2,591
Minnesota.....	7,000	4,840	2,040	6,880	-22	-1.08	163	0
Mississippi	166,909	86,583	76,356	162,939	17,082	28.82	18,044	12,411
Missouri	32,505	21,600	11,114	32,714	496	4.68	248	8
Montana.....	374,201	178,502	46,303	224,804	-3,470	-6.97	2,130	370
Nebraska.....	39,469	21,297	12,768	34,065	920	7.77	932	144
New Mexico.....	78,424	28,386	22,775	51,161	10,759	89.54	2,154	116
New York	213,225	112,224	96,884	209,108	5,186	5.66	4,788	858
Ohio.....	572,477	346,390	198,144	544,534	-341	-0.17	12,388	3,220
Oklahoma	380,038	194,308	161,182	355,490	-3,684	-2.23	15,592	4,092
Oregon.....	26,703	10,224	15,915	26,139	40	0.25	0	667
Pennsylvania	755,454	340,137	390,855	730,992	15,943	4.25	31,437	10,892
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	690,061	242,301	400,789	643,090	26,941	7.21	54,373	9,257
Utah.....	129,480	64,873	47,219	112,092	-2,135	-4.33	3,504	1,075
Virginia.....	9,692	3,654	5,777	9,431	158	2.80	1,125	274
Washington.....	43,316	21,752	21,479	43,231	1,833	9.33	992	1,549
West Virginia.....	543,016	278,072	211,638	489,710	5,395	2.62	13,050	2,608
Wyoming.....	114,096	64,982	36,725	101,707	-749	-2.00	1,101	214
AGA Regions								
Producing.....	2,244,282	986,682	1,069,703	2,056,385	49,245	4.83	135,851	41,451
Eastern Consuming	4,843,414	2,643,365	2,032,473	4,675,838	70,326	3.58	160,205	24,085
Western Consuming ...	1,269,124	606,295	464,682	1,070,976	-4,954	-1.05	37,643	10,366
Total	8,356,820	4,236,342	3,566,858	7,803,199	114,617	3.32	333,699	75,901

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	28,865	29,083	33,098	1,085	873	878
Alaska	15,348	14,885	13,221	1,935	890	587
Arizona	31,094	28,074	28,204	1,472	1,128	1,091
Arkansas.....	25,705	23,855	26,310	852	704	672
California	387,699	388,701	388,659	27,497	21,322	21,560
Colorado	93,844	85,799	88,192	7,081	3,374	2,606
Connecticut.....	33,746	31,236	34,962	1,372	1,012	1,008
Delaware	7,572	6,986	7,939	248	180	166
District of Columbia.....	9,753	8,428	9,872	547	256	270
Florida.....	12,707	12,866	13,287	825	R719	R731
Georgia.....	84,041	80,505	89,002	5,563	3,545	3,385
Hawaii	421	435	429	39	39	38
Idaho	16,981	16,434	15,803	1,121	573	455
Illinois.....	331,520	301,263	313,459	16,850	8,401	8,709
Indiana.....	104,380	93,071	105,858	5,256	2,850	2,534
Iowa	50,307	46,080	49,393	2,322	1,358	1,218
Kansas.....	48,449	42,473	49,359	1,710	1,214	1,179
Kentucky	38,491	33,683	40,059	2,100	952	932
Louisiana	30,120	24,964	32,557	1,824	1,233	1,278
Maine.....	NA	765	877	54	30	NA
Maryland.....	61,516	53,337	62,687	3,235	1,635	1,649
Massachusetts.....	90,739	84,559	93,960	3,649	R2,815	R2,404
Michigan.....	252,492	241,159	273,249	12,725	6,858	6,273
Minnesota	93,237	86,735	94,180	5,895	2,669	2,574
Mississippi	17,289	15,504	18,091	1,023	592	600
Missouri	NA	70,848	81,101	NA	2,136	1,880
Montana.....	14,688	14,435	15,141	1,062	469	385
Nebraska	30,203	27,668	29,765	892	710	796
Nevada	29,540	29,022	28,306	1,804	1,267	1,155
New Hampshire	5,788	5,444	6,052	238	174	151
New Jersey	169,504	154,629	178,103	9,565	5,554	5,254
New Mexico	27,029	23,108	26,298	1,165	838	836
New York	311,063	283,971	325,891	13,779	9,443	10,131
North Carolina.....	44,672	41,784	48,431	1,538	1,059	998
North Dakota.....	7,594	7,035	7,851	632	256	162
Ohio	224,439	204,346	240,552	11,669	5,767	5,290
Oklahoma	48,123	39,587	47,148	1,486	1,263	1,228
Oregon	32,196	30,803	29,417	2,147	1,030	940
Pennsylvania	177,648	159,056	187,792	7,984	4,691	4,062
Rhode Island.....	14,613	14,010	15,670	540	462	396
South Carolina	18,901	18,022	21,361	659	477	430
South Dakota	9,105	8,396	8,996	537	257	231
Tennessee	47,742	45,715	51,596	1,399	1,045	1,071
Texas	NA	128,138	146,194	7,243	5,530	5,870
Utah	47,299	46,062	45,424	2,611	1,584	1,407
Vermont	2,538	2,313	2,462	101	71	66
Virginia.....	59,794	52,987	61,975	3,028	1,636	1,537
Washington	59,425	55,408	53,750	4,609	2,218	1,850
West Virginia	21,661	19,865	22,588	1,089	367	353
Wisconsin	94,574	89,034	95,055	5,415	2,860	2,489
Wyoming.....	NA	8,826	8,888	NA	271	227
Total	3,618,526	3,331,391	3,668,513	190,303	R116,660	R112,012

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	938	1,086	1,815	2,568	5,381	8,138
Alaska	594	679	1,033	1,536	2,709	2,545
Arizona	1,152	1,385	1,840	2,362	4,507	7,145
Arkansas	735	879	1,461	2,396	4,225	7,630
California	23,014	26,515	32,332	37,455	49,712	62,513
Colorado	2,781	3,037	5,507	10,364	12,345	19,010
Connecticut	993	1,463	2,141	4,826	6,992	7,862
Delaware	186	253	416	904	1,573	2,105
District of Columbia	262	409	423	1,086	1,513	2,834
Florida	R ^a 825	R ^a 958	R ^a 1,154	R ^a 1,460	R ^a 1,996	R ^a 2,248
Georgia	3,569	3,642	4,373	8,296	9,740	20,652
Hawaii	41	43	41	45	42	45
Idaho	499	715	1,117	1,804	2,580	3,812
Illinois	8,784	9,031	19,330	39,751	63,894	89,410
Indiana	2,453	2,706	4,203	11,724	15,813	31,336
Iowa	1,262	1,398	2,474	5,819	8,394	13,992
Kansas	1,286	1,545	2,711	4,694	8,227	13,855
Kentucky	971	1,000	1,585	4,122	5,963	11,031
Louisiana	1,297	1,433	1,866	2,424	4,516	6,406
Maine	36	33	51	110	162	207
Maryland	1,734	2,090	2,540	6,975	10,251	18,137
Massachusetts	R ^a 2,690	R ^a 3,564	R ^a 6,409	R ^a 12,755	R ^a 18,826	R ^a 21,543
Michigan	6,410	7,679	15,685	32,410	47,918	64,805
Minnesota	2,665	2,918	4,056	10,378	14,973	24,163
Mississippi	857	407	1,052	1,163	2,781	3,833
Missouri	2,023	2,252	4,104	8,453	14,185	23,009
Montana	443	681	1,066	1,692	2,313	3,172
Nebraska	807	975	1,920	3,209	6,450	7,924
Nevada	1,270	1,491	1,969	2,447	4,061	5,982
New Hampshire	167	219	417	779	1,227	1,365
New Jersey	5,303	5,641	8,058	19,074	31,061	44,727
New Mexico	870	1,112	1,881	2,585	4,774	6,239
New York	9,634	12,204	21,273	42,722	61,149	73,119
North Carolina	1,160	1,318	2,455	4,427	8,147	12,905
North Dakota	189	207	348	829	1,219	1,860
Ohio	5,729	6,695	10,330	28,172	38,835	62,766
Oklahoma	1,410	1,648	2,680	4,166	7,946	14,221
Oregon	1,070	1,452	2,525	3,471	4,832	6,842
Pennsylvania	4,434	5,280	10,008	23,990	34,754	47,105
Rhode Island	463	641	1,291	2,169	3,162	3,232
South Carolina	515	550	954	1,828	3,126	5,631
South Dakota	227	278	400	1,034	1,496	2,381
Tennessee	1,140	1,284	2,643	4,236	9,738	14,298
Texas	NA	7,820	9,637	12,695	25,077	43,959
Utah	1,624	2,252	3,237	4,689	7,469	10,559
Vermont	77	102	187	367	541	589
Virginia	1,564	2,010	2,684	6,166	9,861	17,504
Washington	2,029	2,925	4,684	6,770	9,169	11,562
West Virginia	387	379	785	2,462	5,230	6,080
Wisconsin	2,619	2,715	4,133	11,547	14,323	25,837
Wyoming	254	434	719	1,093	1,524	2,005
Total	R ^a 117,721	R ^a 137,432	R ^a 216,002	R ^a 408,500	R ^a 616,702	R ^a 900,129

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	6,103	38,112	5,803	3,227	1,223	913
Alaska	2,841	20,616	2,533	3,197	1,594	946
Arizona	9,012	36,055	5,575	2,407	1,544	1,204
Arkansas	6,153	31,495	4,795	2,844	1,123	751
California	85,780	491,777	65,663	37,412	28,106	22,020
Colorado	27,738	119,270	19,212	14,259	8,577	4,258
Connecticut	6,077	39,069	4,607	3,226	1,743	1,055
Delaware	1,540	9,111	1,317	808	363	182
District of Columbia	2,152	11,412	1,810	1,175	799	359
Florida	R ^a 1,791	15,641	1,716	1,058	789	747
Georgia	21,276	110,245	16,992	12,749	6,975	3,693
Hawaii	49	518	43	40	39	39
Idaho	4,306	22,450	3,608	2,408	1,052	595
Illinois	67,362	398,231	56,566	40,401	23,866	9,738
Indiana	25,505	127,649	20,185	14,392	8,899	3,232
Iowa	12,069	61,844	9,533	6,231	3,853	1,508
Kansas	12,028	57,078	9,416	5,189	2,058	1,264
Kentucky	9,835	47,379	7,889	5,807	2,974	1,069
Louisiana	7,842	33,396	5,304	3,128	1,400	1,239
Maine	181	985	137	84	60	30
Maryland	13,271	71,345	10,546	7,461	4,315	2,121
Massachusetts	R ^a 16,085	103,882	11,729	7,594	4,103	2,770
Michigan	51,728	315,769	41,710	32,900	19,647	7,843
Minnesota	22,945	117,153	17,350	13,068	8,795	3,536
Mississippi	4,981	21,444	3,530	2,410	763	618
Missouri	17,902	95,394	14,918	9,628	3,669	2,098
Montana	3,405	19,449	2,966	2,048	1,191	557
Nebraska	6,521	35,896	5,097	3,132	1,433	834
Nevada	8,093	37,937	6,092	2,823	1,878	1,287
New Hampshire	1,053	6,718	780	493	281	173
New Jersey	35,267	197,205	25,844	16,732	9,337	5,621
New Mexico	6,729	30,435	4,856	2,470	1,217	887
New York	57,611	356,453	42,153	30,329	18,626	9,353
North Carolina	10,665	56,506	8,768	5,954	2,399	1,153
North Dakota	1,892	9,644	1,385	1,224	800	282
Ohio	49,186	272,261	39,354	28,561	17,546	5,995
Oklahoma	12,074	52,734	8,967	4,179	1,579	1,266
Oregon	7,886	41,045	6,350	3,892	1,712	1,055
Pennsylvania	35,339	205,813	27,985	18,771	10,899	4,770
Rhode Island	2,258	16,869	1,738	1,121	589	473
South Carolina	4,731	24,928	4,198	2,708	958	541
South Dakota	2,265	11,514	1,874	1,243	815	314
Tennessee	10,888	61,018	9,618	5,685	1,775	1,128
Texas	41,637	166,225	26,392	11,696	6,430	5,334
Utah	11,867	60,017	8,829	5,126	2,823	1,708
Vermont	438	2,874	335	226	122	78
Virginia	13,805	71,693	11,246	7,460	4,454	1,909
Washington	13,610	75,491	12,044	8,040	3,880	2,136
West Virginia	4,529	26,085	3,597	2,623	1,159	500
Wisconsin	22,636	120,567	18,953	12,580	9,516	3,431
Wyoming	2,128	11,673	1,669	1,179	695	308
Total	R^a803,065	4,368,370	623,579	413,399	240,444	124,919

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	907	986	1,147	1,336	3,004	5,335
Alaska	698	574	725	910	1,683	2,198
Arizona	1,081	1,135	1,344	1,769	3,120	4,915
Arkansas	642	724	879	1,081	2,631	4,907
California	20,893	21,133	26,417	32,929	47,329	68,793
Colorado	2,712	2,847	2,727	4,581	8,243	15,870
Connecticut	979	935	1,372	2,327	3,662	6,341
Delaware	176	192	232	343	710	1,346
District of Columbia	259	294	280	442	600	1,503
Florida	731	794	867	1,020	1,345	1,807
Georgia	3,428	3,488	3,661	4,477	5,345	12,421
Hawaii	39	42	44	47	47	47
Idaho	403	472	660	947	2,132	2,961
Illinois	9,068	10,060	10,853	19,116	34,812	54,075
Indiana	2,611	2,454	3,054	5,205	7,713	17,987
Iowa	1,277	1,587	1,578	2,416	4,421	8,725
Kansas	1,149	1,283	1,545	2,088	4,427	8,223
Kentucky	947	921	1,133	1,443	2,801	6,134
Louisiana	1,223	1,250	1,390	1,366	2,216	3,522
Maine	27	30	18	52	87	142
Maryland	1,617	1,654	1,972	2,508	4,455	9,292
Massachusetts	2,348	2,713	3,985	6,223	10,286	17,143
Michigan	6,257	6,662	8,889	14,390	27,486	46,363
Minnesota	2,546	2,625	3,211	4,679	6,969	15,676
Mississippi	571	578	576	410	1,512	2,881
Missouri	1,768	1,757	2,651	3,610	7,433	13,583
Montana	396	425	613	1,090	1,813	2,800
Nebraska	769	814	1,037	1,736	3,510	5,951
Nevada	1,147	1,237	1,515	1,816	3,334	5,206
New Hampshire	152	174	259	371	689	1,119
New Jersey	4,566	5,385	6,020	7,601	16,112	31,475
New Mexico	820	831	943	1,313	2,768	4,165
New York	8,311	9,517	12,339	18,971	33,443	55,702
North Carolina	980	1,175	1,418	1,879	4,414	7,791
North Dakota	170	178	211	365	565	1,353
Ohio	5,341	5,722	6,942	11,557	19,397	40,541
Oklahoma	1,164	1,395	1,536	1,938	4,439	7,624
Oregon	868	975	1,403	2,225	3,858	6,085
Pennsylvania	4,148	4,279	5,671	8,861	17,012	31,866
Rhode Island	404	491	758	1,216	2,094	2,774
South Carolina	422	490	549	676	1,677	3,305
South Dakota	213	273	275	495	870	1,580
Tennessee	1,068	1,167	1,485	1,795	4,846	9,273
Texas	5,382	5,573	6,310	6,993	11,741	23,936
Utah	1,425	1,523	2,172	2,983	6,167	8,165
Vermont	62	70	113	163	288	492
Virginia	1,499	1,594	1,537	2,510	3,785	10,271
Washington	1,721	1,887	2,647	4,308	6,762	10,365
West Virginia	365	355	618	1,145	2,280	4,193
Wisconsin	2,457	2,617	3,209	5,083	8,047	16,017
Wyoming	228	245	363	703	1,115	1,673
Total	108,436	115,583	141,154	203,508	355,489	625,913

^R Revised data.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	19,361	19,327	20,375	1,427	R1,088	1,065
Alaska	14,665	13,611	12,562	1,800	921	735
Arizona	26,590	26,128	25,558	2,063	1,818	1,762
Arkansas	25,920	24,910	25,082	1,792	1,590	1,470
California	202,956	199,008	192,223	17,783	17,315	17,276
Colorado	47,310	44,766	45,688	3,745	2,089	1,777
Connecticut	28,147	26,467	28,687	1,777	1,381	1,317
Delaware	7,225	6,268	6,384	502	366	371
District of Columbia	14,621	13,400	13,788	1,060	920	862
Florida	43,093	41,894	48,024	4,181	R3,560	R3,559
Georgia	38,095	35,864	39,145	2,816	1,978	1,908
Hawaii	1,522	1,515	1,528	156	150	143
Idaho	10,608	10,152	9,820	737	540	438
Illinois	154,488	151,567	151,064	9,982	7,183	6,952
Indiana	56,506	52,999	55,221	4,184	2,268	2,319
Iowa	36,370	33,833	34,128	2,547	1,643	1,484
Kansas	23,856	20,991	22,710	1,223	1,000	988
Kentucky	26,639	24,662	27,081	1,910	1,096	1,062
Louisiana	19,900	17,768	20,558	1,733	1,403	1,450
Maine	4,281	3,630	3,713	268	232	215
Maryland	NA	49,067	54,284	NA	3,354	2,897
Massachusetts	NA	42,910	45,323	NA	R2,103	R2,136
Michigan	127,840	119,568	135,923	7,686	4,889	4,862
Minnesota	68,758	67,003	73,332	5,048	2,480	2,609
Mississippi	16,788	15,085	16,277	1,453	1,038	1,078
Missouri	46,429	43,429	46,726	2,371	2,105	1,890
Montana	10,076	9,882	10,096	697	444	457
Nebraska	NA	22,215	21,607	NA	NA	NA
Nevada	22,252	22,460	21,460	1,887	1,593	1,487
New Hampshire	NA	6,960	7,715	433	320	300
New Jersey	NA	124,982	136,313	10,811	8,809	NA
New Mexico	20,374	18,613	19,599	1,085	855	810
New York	231,640	211,663	222,756	20,869	12,884	14,255
North Carolina	NA	37,487	37,640	2,348	2,041	1,934
North Dakota	7,467	6,852	7,330	628	381	267
Ohio	122,427	113,066	126,447	6,883	4,364	4,276
Oklahoma	31,580	27,267	31,265	1,914	1,443	1,452
Oregon	22,427	21,487	20,960	1,642	1,064	1,002
Pennsylvania	112,974	102,635	112,114	6,668	4,669	4,430
Rhode Island	8,704	8,090	9,051	344	269	246
South Carolina	17,000	16,575	17,698	1,402	1,158	1,121
South Dakota	7,653	7,092	7,279	519	324	305
Tennessee	41,311	40,521	42,934	2,510	2,080	2,030
Texas	135,348	119,883	130,342	10,648	8,983	9,584
Utah	27,298	26,621	27,454	1,564	1,023	937
Vermont	2,090	1,915	2,081	115	77	77
Virginia	51,697	48,457	49,829	3,821	2,744	2,634
Washington	41,249	39,318	37,737	3,260	2,273	2,048
West Virginia	19,207	18,711	19,527	1,426	937	954
Wisconsin	65,939	65,484	63,445	4,268	2,779	2,718
Wyoming	NA	7,339	7,061	NA	NA	281
Total	2,373,986	2,231,398	2,344,943	172,562	R127,480	R127,275

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	1,134	1,194	1,490	1,852	2,912	3,937
Alaska	703	780	1,115	1,484	2,548	2,259
Arizona	1,837	2,023	2,301	2,576	3,398	4,103
Arkansas	1,476	1,623	1,910	2,409	3,613	5,363
California	16,280	17,720	19,244	19,136	21,119	27,402
Colorado	1,778	2,032	2,973	5,098	6,372	9,106
Connecticut	1,360	1,402	2,061	3,636	5,125	5,624
Delaware	350	437	459	780	1,168	1,541
District of Columbia	853	861	1,003	1,634	2,068	2,788
Florida	R ^a 3,762	R ^a 3,948	R ^a 4,238	R ^a 4,794	R ^a 5,073	R ^a 4,990
Georgia	2,050	2,122	2,379	3,857	4,499	8,062
Hawaii	153	157	145	153	150	151
Idaho	460	561	751	1,066	1,458	2,143
Illinois	6,714	7,392	10,866	17,356	25,442	34,251
Indiana	2,001	2,093	2,788	6,167	7,710	14,599
Iowa	1,505	1,610	2,269	3,891	6,041	8,106
Kansas	960	908	1,420	2,145	3,686	6,090
Kentucky	1,106	1,165	1,402	2,696	3,847	6,638
Louisiana	1,430	1,567	1,711	1,969	2,506	2,759
Maine	230	220	302	499	726	826
Maryland	2,913	3,273	3,740	6,573	8,143	11,275
Massachusetts	R ^a 1,740	R ^a 2,751	R ^a 3,126	R ^a 5,873	R ^a 8,859	R ^a 10,222
Michigan	4,716	5,342	8,615	15,806	23,460	29,227
Minnesota	2,518	2,822	3,786	7,923	11,115	15,344
Mississippi	1,071	1,211	1,388	1,407	2,080	2,650
Missouri	2,092	2,084	3,013	4,834	7,600	10,241
Montana	424	416	687	1,141	1,534	2,047
Nebraska	1,251	1,343	1,814	2,620	4,294	5,232
Nevada	1,517	1,667	1,945	2,123	2,735	3,286
New Hampshire	310	357	580	1,050	NA	1,653
New Jersey	7,833	7,132	8,325	14,749	18,103	26,368
New Mexico	882	1,163	1,626	2,135	3,241	4,232
New York	13,417	14,966	17,604	27,202	36,621	40,058
North Carolina	1,955	2,098	NA	3,713	5,464	8,522
North Dakota	267	272	384	800	1,100	1,705
Ohio	4,328	4,803	6,454	15,656	19,861	31,210
Oklahoma	1,467	1,582	1,858	3,081	4,250	7,425
Oregon	1,083	1,306	1,786	2,374	3,139	4,240
Pennsylvania	4,262	4,542	7,072	14,097	20,617	25,869
Rhode Island	257	466	594	1,238	1,871	2,006
South Carolina	1,189	1,212	1,403	1,682	2,075	2,866
South Dakota	293	331	400	839	1,121	1,831
Tennessee	2,103	2,487	2,784	3,817	6,422	9,088
Texas	8,755	10,187	11,195	12,335	16,104	23,659
Utah	1,029	1,368	1,976	2,780	4,248	6,100
Vermont	77	91	139	294	405	468
Virginia	2,777	3,269	3,327	5,463	7,256	10,877
Washington	2,151	2,647	3,498	4,530	5,690	7,071
West Virginia	942	929	1,164	2,011	3,609	3,978
Wisconsin	2,538	2,657	3,526	7,354	10,323	15,783
Wyoming	258	386	611	881	1,207	1,534
Total	R^a122,554	R^a134,975	R^a168,511	R^a259,578	R^a353,563	R^a476,804

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2007	2006				
	January	Total	December	November	October	September
Alabama	3,261	24,370	3,035	2,007	1,350	1,132
Alaska	2,321	18,544	2,353	2,580	1,263	924
Arizona	4,708	32,792	3,978	2,686	2,130	1,860
Arkansas	4,675	31,286	3,731	2,646	2,010	1,549
California	29,681	244,432	25,383	20,041	18,536	16,993
Colorado	12,341	59,851	8,414	6,672	4,056	2,647
Connecticut	4,466	32,660	3,585	2,608	2,017	1,388
Delaware	1,250	8,134	1,077	789	577	327
District of Columbia	2,571	17,107	2,098	1,609	1,232	928
Florida	R 4,988	50,625	4,723	4,008	3,633	3,612
Georgia	8,424	48,137	6,855	5,418	3,305	2,050
Hawaii	164	1,813	151	147	144	149
Idaho	2,453	13,573	2,003	1,418	722	503
Illinois	28,349	195,877	24,543	19,766	14,101	8,040
Indiana	12,377	71,081	10,113	7,969	5,983	2,827
Iowa	7,275	44,232	5,753	4,646	3,103	1,693
Kansas	5,436	27,540	4,125	2,424	1,268	911
Kentucky	5,718	32,590	4,787	3,142	2,415	1,239
Louisiana	3,372	22,236	2,364	2,105	1,557	1,440
Maine	763	4,701	627	444	344	278
Maryland	9,075	62,868	7,932	5,868	4,622	3,434
Massachusetts	R 7,433	52,283	5,462	3,911	2,792	1,904
Michigan	23,237	153,896	19,788	14,540	9,055	5,682
Minnesota	15,113	87,170	11,435	8,732	6,584	2,801
Mississippi	3,411	19,411	2,433	1,894	1,300	1,026
Missouri	10,201	56,722	8,076	5,217	3,070	2,073
Montana	2,229	13,181	1,904	1,395	844	494
Nebraska	4,451	28,027	3,659	2,153	1,626	1,100
Nevada	4,013	28,046	3,351	2,234	1,983	1,660
New Hampshire	1,399	8,494	954	580	448	332
New Jersey	20,909	152,501	15,941	11,578	10,006	8,997
New Mexico	4,345	23,413	2,981	1,820	1,127	898
New York	33,763	259,972	27,122	21,187	15,998	13,414
North Carolina	6,626	46,939	5,510	3,943	3,141	2,324
North Dakota	1,663	9,355	1,379	1,124	779	340
Ohio	24,592	146,930	20,000	13,864	9,517	4,820
Oklahoma	7,109	35,635	5,292	3,075	1,802	1,513
Oregon	4,792	27,844	3,870	2,488	1,454	1,071
Pennsylvania	20,749	130,328	16,047	11,646	8,145	4,767
Rhode Island	1,413	9,950	1,126	734	381	298
South Carolina	2,894	20,691	2,332	1,785	1,518	1,234
South Dakota	1,690	9,525	1,438	995	730	371
Tennessee	7,990	51,542	6,500	4,522	2,815	2,311
Texas	23,898	149,221	17,396	11,942	9,585	8,634
Utah	6,273	34,051	4,643	2,787	1,570	1,049
Vermont	348	2,374	268	190	124	83
Virginia	9,528	62,228	7,714	6,057	4,756	3,261
Washington	8,083	51,292	7,048	4,926	3,197	2,209
West Virginia	3,257	23,477	2,646	2,120	1,633	1,083
Wisconsin	13,994	86,342	11,735	9,122	6,897	3,244
Wyoming	1,614	9,500	1,251	910	584	304
Total	R 430,685	2,834,790	346,930	256,463	187,828	133,218

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	1,131	1,233	1,295	1,327	1,947	2,876
Alaska	828	616	748	1,003	1,504	2,155
Arizona	1,773	1,844	2,021	2,245	2,928	3,597
Arkansas	1,583	1,441	1,583	1,719	2,463	3,902
California	17,944	15,204	16,958	18,659	21,985	24,062
Colorado	1,882	1,809	2,015	2,952	4,568	7,887
Connecticut	1,360	1,402	1,463	1,970	2,874	4,590
Delaware	323	321	358	410	574	964
District of Columbia	837	889	812	933	1,195	1,983
Florida	3,555	3,836	3,810	4,037	4,421	4,803
Georgia	1,943	1,995	2,056	2,293	2,639	5,145
Hawaii	145	152	154	154	157	158
Idaho	407	402	480	629	1,200	1,705
Illinois	7,734	7,211	8,903	9,496	15,653	24,333
Indiana	2,192	2,236	2,182	3,166	4,051	9,140
Iowa	1,354	1,523	1,720	2,038	3,500	5,686
Kansas	954	1,040	973	1,096	2,025	3,647
Kentucky	1,078	1,055	1,092	1,394	2,159	3,917
Louisiana	1,455	1,508	1,442	1,473	1,462	1,983
Maine	201	194	164	231	355	620
Maryland	2,784	2,479	3,084	3,440	4,621	7,460
Massachusetts	1,908	2,104	2,514	3,099	4,634	8,342
Michigan	4,544	4,888	5,495	7,833	12,729	21,863
Minnesota	3,510	3,018	3,637	3,889	6,329	11,409
Mississippi	1,023	946	946	871	1,044	2,462
Missouri	1,873	1,888	2,213	2,631	4,323	7,353
Montana	491	469	581	695	1,105	1,743
Nebraska	1,093	1,080	1,177	1,512	2,574	3,925
Nevada	1,509	1,604	1,683	1,867	2,565	3,168
New Hampshire	290	276	361	491	981	1,227
New Jersey	7,771	7,610	7,558	9,603	11,603	19,026
New Mexico	860	864	1,003	1,349	2,369	3,157
New York	14,311	13,473	13,993	15,611	22,952	33,172
North Carolina	2,046	2,174	2,269	2,601	3,587	5,634
North Dakota	241	264	279	416	545	1,204
Ohio	4,316	4,223	4,677	7,527	10,958	19,878
Oklahoma	1,351	1,433	1,428	1,686	2,664	4,401
Oregon	906	1,018	1,243	1,645	2,516	3,884
Pennsylvania	4,289	4,262	4,950	6,628	10,644	18,192
Rhode Island	234	269	392	649	1,085	1,657
South Carolina	1,063	1,106	1,174	1,342	1,532	2,266
South Dakota	273	301	284	396	758	1,244
Tennessee	2,184	2,162	2,448	2,569	3,904	6,670
Texas	8,994	8,434	9,640	9,886	11,531	16,700
Utah	911	944	1,316	1,943	3,585	4,625
Vermont	71	66	109	132	226	379
Virginia	2,889	2,757	2,775	3,727	4,016	7,463
Washington	1,960	2,006	2,493	3,275	4,595	6,270
West Virginia	1,035	927	1,171	1,420	1,829	3,007
Wisconsin	2,945	2,856	2,968	3,938	5,541	10,896
Wyoming	241	294	369	616	910	1,307
Total	126,593	122,106	134,462	160,513	225,914	353,136

^R Revised data.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	124,174	124,518	126,176	12,799	11,161	11,726
Alaska	21,486	35,482	45,947	1,742	3,049	3,054
Arizona	14,974	14,932	13,880	1,606	1,352	1,399
Arkansas.....	70,930	71,944	73,219	7,332	6,357	6,327
California	NA	608,352	661,230	69,994	67,285	64,526
Colorado	NA	87,782	102,529	12,102	8,414	10,121
Connecticut.....	18,272	18,123	17,124	1,691	1,590	1,668
Delaware	11,524	13,484	11,977	1,236	1,019	1,091
District of Columbia.....	0	0	0	0	0	0
Florida.....	53,657	58,271	53,105	4,778	4,994	4,977
Georgia.....	125,872	132,411	129,570	11,371	12,185	12,468
Hawaii.....	405	378	365	49	33	37
Idaho ^a	19,667	19,453	18,715	2,127	1,762	1,673
Illinois.....	208,810	200,317	211,477	20,560	17,196	17,560
Indiana.....	222,687	216,196	215,676	22,472	20,531	21,149
Iowa	85,259	82,131	77,312	8,315	8,223	7,891
Kansas.....	88,969	86,816	80,963	9,002	10,139	9,871
Kentucky.....	89,668	89,556	91,373	9,394	7,960	8,256
Louisiana	734,019	682,005	653,284	75,088	72,115	71,908
Maine.....	2,263	2,522	2,218	201	182	181
Maryland.....	NA	19,320	19,137	NA	1,306	1,821
Massachusetts.....	36,881	35,566	38,363	2,691	2,209	1,971
Michigan	NA	156,086	175,759	NA	10,882	^R 13,629
Minnesota	90,544	82,797	75,011	8,163	9,776	8,659
Mississippi	83,746	80,530	78,812	8,554	7,972	7,404
Missouri	52,685	52,079	54,088	4,941	4,824	4,635
Montana.....	20,714	21,075	17,339	1,698	1,591	1,651
Nebraska	36,803	36,546	33,738	2,951	3,864	4,659
Nevada	10,321	11,378	11,284	1,197	1,059	931
New Hampshire	4,874	4,892	5,578	531	390	392
New Jersey	51,650	54,972	62,790	5,077	4,684	4,612
New Mexico	15,664	15,490	20,153	1,644	1,357	1,760
New York	64,076	64,383	67,555	5,947	5,600	5,538
North Carolina.....	71,665	71,074	72,809	7,878	6,881	6,973
North Dakota	12,967	11,910	9,616	1,232	1,769	1,077
Ohio	241,069	233,026	239,335	22,820	20,711	21,143
Oklahoma	141,535	128,531	124,117	12,441	13,193	13,545
Oregon	56,343	58,045	57,361	6,000	5,294	5,305
Pennsylvania	157,637	156,664	152,988	14,741	14,651	15,593
Rhode Island	NA	5,258	4,953	547	NA	591
South Carolina	63,514	65,512	62,558	6,464	6,147	6,450
South Dakota	16,264	8,399	8,744	1,902	1,838	1,778
Tennessee	75,371	76,200	77,766	7,408	7,030	6,868
Texas	1,088,071	1,073,103	1,128,952	120,224	104,917	112,907
Utah	25,536	24,107	20,952	2,130	2,395	2,315
Vermont	2,364	2,239	2,178	213	193	186
Virginia.....	NA	58,850	61,584	6,317	6,354	NA
Washington	59,481	57,756	54,921	6,950	5,651	5,523
West Virginia	27,308	26,690	28,165	2,577	2,868	2,907
Wisconsin	97,454	95,894	105,747	9,862	8,156	8,209
Wyoming	34,691	34,786	35,665	3,660	3,298	3,215
Total	5,461,967	5,367,829	5,494,158	564,664	522,733	532,719

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	11,793	11,632	11,803	12,564	12,807	13,398
Alaska	3,266	3,159	2,911	1,341	845	939
Arizona	1,287	1,245	1,391	1,600	1,646	1,749
Arkansas	6,653	6,546	6,855	7,029	7,311	7,771
California	60,158	58,042	56,290	NA	NA	61,786
Colorado	10,755	8,391	NA	NA	8,072	10,762
Connecticut	1,562	1,533	1,701	2,010	2,233	2,150
Delaware	1,052	1,133	1,128	1,148	1,193	1,109
District of Columbia	0	0	0	0	0	0
Florida	4,777	4,908	5,598	6,131	5,756	5,439
Georgia	12,110	12,201	12,335	12,698	13,269	12,662
Hawaii	47	44	48	34	37	29
Idaho ^a	1,698	1,743	1,851	1,976	2,196	2,107
Illinois	16,645	17,730	19,455	21,526	25,510	26,188
Indiana	19,533	19,185	19,777	21,140	23,758	27,916
Iowa	7,813	7,333	7,799	8,340	9,247	9,864
Kansas	9,036	7,993	6,863	8,135	8,168	9,515
Kentucky	7,112	7,610	8,424	9,122	9,611	11,076
Louisiana	72,856	74,092	73,547	72,750	73,842	71,757
Maine	179	140	218	243	298	293
Maryland	1,577	NA	1,446	1,471	1,769	1,725
Massachusetts	1,804	2,281	2,973	5,009	5,966	6,619
Michigan	10,986	11,269	12,110	15,126	20,585	21,448
Minnesota	8,283	7,251	8,067	9,121	9,901	10,854
Mississippi	7,819	7,947	8,813	8,848	8,475	8,709
Missouri	4,390	4,261	4,788	5,274	5,769	6,967
Montana	1,583	1,552	1,756	1,815	2,872	2,977
Nebraska	4,081	3,293	3,428	3,106	3,507	3,956
Nevada	881	992	912	973	1,169	1,109
New Hampshire	373	389	422	619	619	588
New Jersey	4,439	4,630	4,705	5,328	6,041	5,865
New Mexico	1,575	1,616	1,371	1,464	1,536	1,581
New York	5,043	5,035	5,591	6,793	8,470	7,936
North Carolina	6,312	6,446	6,494	6,962	7,456	7,879
North Dakota	711	1,323	1,886	1,789	1,098	1,006
Ohio	19,546	20,321	22,085	25,060	28,025	31,837
Oklahoma	13,462	13,532	14,345	14,129	16,056	16,296
Oregon	5,077	4,799	5,514	5,681	5,999	5,906
Pennsylvania	13,933	13,789	14,931	16,358	17,977	17,986
Rhode Island	536	NA	616	595	578	506
South Carolina	6,264	6,173	6,501	6,101	6,150	6,231
South Dakota	1,776	1,811	1,762	1,843	1,133	1,278
Tennessee	6,711	6,615	7,145	7,977	7,979	8,808
Texas	111,319	106,807	106,980	100,159	105,926	103,560
Utah	2,390	2,645	2,575	2,658	2,602	2,953
Vermont	183	187	209	252	304	319
Virginia	5,561	NA	5,003	5,038	5,619	6,031
Washington	5,043	5,280	5,512	6,138	5,977	6,289
West Virginia	2,313	2,212	2,365	2,627	3,037	3,170
Wisconsin	7,564	7,363	8,443	9,825	11,901	13,532
Wyoming	3,157	3,215	3,400	3,270	3,917	3,561
Total	513,023	507,323	517,783	527,271	566,928	593,992

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2007	2006				
	January	Total	December	November	October	September
Alabama	14,491	149,970	13,086	12,366	12,897	12,001
Alaska	1,178	37,384	948	954	2,549	3,516
Arizona	1,698	18,447	1,921	1,594	1,426	1,343
Arkansas.....	8,749	87,333	7,902	7,487	7,526	6,749
California	62,436	732,054	62,708	60,995	63,729	64,032
Colorado	13,213	110,362	12,427	10,152	9,274	6,561
Connecticut.....	2,133	21,670	1,868	1,679	1,917	1,654
Delaware	1,414	16,398	1,371	1,544	1,505	1,288
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,300	69,720	5,907	5,542	5,469	5,145
Georgia.....	14,572	159,024	12,846	13,767	14,135	11,827
Hawaii	46	451	37	35	40	45
Idaho ^a	2,534	23,488	2,116	1,919	2,095	1,794
Illinois.....	26,439	245,086	23,190	21,578	19,102	17,408
Indiana.....	27,225	263,807	24,551	23,061	22,745	20,116
Iowa	10,433	100,595	8,967	9,497	8,785	7,904
Kansas.....	10,248	104,569	9,273	8,479	8,161	8,759
Kentucky	11,102	108,094	9,807	8,731	9,298	8,551
Louisiana	76,064	827,817	74,187	71,626	70,805	68,840
Maine.....	329	3,084	283	279	294	322
Maryland.....	1,599	23,015	1,698	1,997	1,884	1,374
Massachusetts.....	5,358	43,316	4,431	3,318	2,718	2,134
Michigan	19,386	188,508	17,075	15,347	13,366	12,264
Minnesota	10,470	103,009	9,972	10,239	9,540	8,661
Mississippi	9,205	97,736	8,520	8,686	8,867	8,780
Missouri	6,836	63,709	6,036	5,595	5,112	4,500
Montana.....	3,220	27,427	3,279	3,073	2,441	2,088
Nebraska	3,959	43,946	3,505	3,895	2,850	3,622
Nevada	1,098	13,574	1,179	1,018	1,191	1,014
New Hampshire	551	5,967	544	531	430	453
New Jersey	6,269	66,283	5,648	5,662	5,159	4,654
New Mexico	1,759	18,674	1,722	1,462	1,372	1,402
New York	8,124	77,827	6,992	6,452	6,436	5,352
North Carolina.....	8,384	86,532	7,745	7,713	7,596	6,762
North Dakota	1,076	14,302	907	1,485	1,760	1,148
Ohio	29,521	286,487	27,894	25,568	25,535	22,886
Oklahoma	14,535	155,340	13,924	12,884	10,730	14,207
Oregon	6,770	70,091	6,090	5,956	5,938	5,563
Pennsylvania	17,679	188,533	15,728	16,141	16,060	14,607
Rhode Island	581	6,395	496	642	461	606
South Carolina	7,032	77,171	5,774	5,885	6,810	6,144
South Dakota	1,142	10,426	949	1,078	906	748
Tennessee	8,830	92,389	8,132	8,057	7,391	7,156
Texas	115,272	1,288,570	110,679	104,789	105,174	105,446
Utah	2,873	29,076	2,511	2,458	2,129	2,306
Vermont	317	2,762	284	238	233	182
Virginia.....	6,135	70,420	5,755	5,815	5,100	6,022
Washington	7,120	70,758	6,434	6,568	5,805	5,809
West Virginia	3,232	32,274	2,814	2,770	2,784	2,383
Wisconsin	12,600	118,396	11,774	10,729	10,335	8,195
Wyoming	3,997	42,290	3,861	3,644	3,700	3,159
Total.....	615,532	6,494,553	575,744	550,980	541,564	517,481

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	12,283	11,839	11,946	12,438	11,888	13,006
Alaska	4,099	4,186	4,616	3,802	3,520	3,262
Arizona	1,295	1,269	1,284	1,413	1,518	1,808
Arkansas	6,778	6,488	6,803	7,056	6,907	7,780
California	62,997	59,573	57,333	58,174	60,888	61,924
Colorado	8,199	8,646	7,142	7,275	7,450	11,066
Connecticut	1,791	1,690	1,553	1,711	1,844	2,422
Delaware	1,412	1,187	1,328	1,376	1,032	1,329
District of Columbia	0	0	0	0	0	0
Florida	5,192	5,554	6,044	6,354	6,119	6,197
Georgia	13,427	12,708	13,257	12,871	12,258	14,023
Hawaii	38	36	37	38	34	37
Idaho ^a	1,531	1,511	1,977	1,902	1,964	2,279
Illinois	16,805	17,922	17,422	17,412	19,680	24,421
Indiana	20,320	18,789	19,018	19,892	20,862	25,455
Iowa	6,793	6,975	7,521	7,972	8,578	8,672
Kansas	9,687	9,817	8,783	7,359	8,188	8,690
Kentucky	8,083	7,610	8,377	9,134	9,263	9,754
Louisiana	72,693	69,239	66,888	69,447	67,190	71,268
Maine	188	186	234	235	219	372
Maryland	1,978	1,813	1,899	1,884	1,857	2,080
Massachusetts	1,868	2,050	2,599	3,060	4,242	5,667
Michigan	13,105	13,156	13,233	13,629	16,904	21,135
Minnesota	8,396	6,931	7,623	5,878	8,168	7,172
Mississippi	8,784	7,895	7,869	7,858	7,584	8,023
Missouri	4,842	4,471	4,518	4,624	5,018	6,080
Montana	1,687	1,635	1,524	1,766	2,044	2,788
Nebraska	4,636	4,347	3,720	3,019	3,551	3,134
Nevada	1,018	1,031	1,045	1,087	1,190	1,325
New Hampshire	399	367	374	538	530	632
New Jersey	4,955	5,129	5,092	5,167	5,708	6,444
New Mexico	1,635	1,530	1,496	1,516	1,644	1,546
New York	5,489	5,388	5,078	5,738	6,203	7,948
North Carolina	6,903	6,387	6,632	7,085	6,808	8,219
North Dakota	560	689	1,455	1,615	1,548	1,128
Ohio	21,459	20,214	19,921	22,468	22,099	24,749
Oklahoma	14,092	12,813	12,390	11,859	12,996	13,079
Oregon	5,474	5,180	5,323	5,649	5,880	6,587
Pennsylvania	14,679	13,782	14,215	14,948	15,765	18,059
Rhode Island	449	559	536	533	560	598
South Carolina	6,485	6,273	6,279	6,972	6,505	7,264
South Dakota	710	706	704	758	886	974
Tennessee	7,249	6,760	6,795	7,478	7,311	8,340
Texas	108,751	108,896	106,856	109,660	108,350	109,561
Utah	2,186	2,164	2,409	2,348	2,568	2,574
Vermont	183	179	190	204	229	316
Virginia	7,264	5,758	5,879	4,705	6,039	6,404
Washington	5,236	5,010	5,305	5,577	5,914	6,577
West Virginia	2,742	2,781	2,178	2,706	2,462	2,812
Wisconsin	8,028	7,401	7,985	8,478	8,729	12,416
Wyoming	3,397	3,356	3,209	3,294	3,228	3,822
Total	528,248	509,878	505,892	517,960	531,921	581,218

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	NA	130,119	88,514	NA	16,963	31,023
Alaska	NA	35,312	32,065	NA	3,632	3,596
Arizona	NA	212,786	183,811	NA	28,543	36,102
Arkansas.....	NA	66,128	42,939	NA	7,353	14,263
California	NA	645,098	574,429	NA	78,713	106,435
Colorado	NA	76,369	76,228	NA	12,721	13,560
Connecticut.....	NA	65,108	55,538	NA	6,845	8,363
Delaware	NA	8,594	12,164	NA	1,586	2,654
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	649,253	550,770	NA	79,936	87,768
Georgia.....	NA	87,642	63,331	NA	13,360	31,839
Hawaii	NA	--	--	NA	--	--
Idaho	NA	7,406	9,228	NA	1,430	1,544
Illinois.....	NA	39,568	55,213	NA	6,059	16,470
Indiana.....	NA	23,828	32,450	NA	4,230	9,357
Iowa	NA	15,692	18,523	NA	912	3,606
Kansas.....	NA	20,930	12,665	NA	2,483	7,332
Kentucky.....	NA	11,537	15,356	NA	2,025	6,601
Louisiana	NA	170,417	250,190	NA	22,835	33,948
Maine.....	NA	33,673	44,605	NA	2,233	4,255
Maryland.....	NA	19,794	18,558	NA	3,254	5,954
Massachusetts.....	NA	148,676	134,370	NA	17,653	22,842
Michigan.....	NA	94,314	114,824	NA	9,689	19,913
Minnesota	NA	19,920	22,147	NA	2,130	4,279
Mississippi	NA	125,627	119,595	NA	23,037	32,591
Missouri	NA	30,142	29,073	NA	4,061	9,929
Montana.....	NA	456	186	NA	72	171
Nebraska	NA	7,035	7,334	NA	605	2,403
Nevada	NA	142,911	123,299	NA	15,360	18,233
New Hampshire	NA	35,109	39,946	NA	5,088	4,580
New Jersey	NA	114,301	108,766	NA	15,769	22,081
New Mexico	NA	46,421	35,923	NA	6,119	8,377
New York	NA	340,759	271,935	NA	38,793	53,510
North Carolina.....	NA	26,650	25,450	NA	5,553	12,436
North Dakota.....	NA	2	1	NA	8	38
Ohio	NA	20,145	26,112	NA	3,882	9,874
Oklahoma	NA	246,648	211,757	NA	27,239	42,022
Oregon.....	NA	58,263	70,629	NA	9,278	10,136
Pennsylvania	NA	93,621	72,285	NA	14,206	25,463
Rhode Island.....	NA	37,187	37,581	NA	5,410	6,386
South Carolina	NA	44,090	42,852	NA	5,518	14,610
South Dakota	NA	2,991	3,262	NA	267	884
Tennessee	NA	6,171	5,389	NA	776	4,034
Texas	NA	1,282,312	1,270,080	NA	145,630	216,161
Utah	NA	22,133	10,455	NA	5,060	5,081
Vermont	NA	21	28	NA	3	2
Virginia.....	NA	55,895	61,833	NA	10,001	18,524
Washington	NA	48,069	53,201	NA	8,717	8,485
West Virginia.....	NA	3,172	1,776	NA	420	929
Wisconsin	NA	38,160	52,412	NA	3,407	8,336
Wyoming.....	NA	695	489	NA	123	143
Total	E5,853,520	5,411,149	5,089,568	E526,535	R678,985	1,007,125

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	22,510	17,241	10,926	13,755	8,652	14,767
Alaska	3,401	3,234	3,059	3,122	3,349	3,096
Arizona	38,652	30,696	23,379	13,895	7,642	13,925
Arkansas	9,128	9,227	6,190	4,301	2,500	2,606
California	93,724	69,133	57,209	52,360	51,180	53,183
Colorado	12,298	10,980	8,557	7,599	6,554	7,361
Connecticut	7,678	5,584	6,539	5,739	5,508	4,919
Delaware	2,257	1,356	756	609	806	400
District of Columbia	--	--	--	--	--	--
Florida	84,379	71,472	65,229	57,863	47,923	44,074
Georgia	14,307	13,370	8,162	6,827	4,548	5,915
Hawaii	--	--	--	--	--	--
Idaho	1,002	724	366	445	387	991
Illinois	7,582	5,899	4,691	3,091	2,866	4,583
Indiana	4,956	3,695	2,536	1,516	2,070	2,575
Iowa	2,449	2,346	2,663	1,873	1,376	3,369
Kansas	3,942	2,473	1,632	736	749	931
Kentucky	1,170	1,682	1,224	1,528	709	1,322
Louisiana	23,424	22,799	18,021	15,326	15,695	12,798
Maine	4,377	2,650	1,910	2,325	3,551	2,381
Maryland	3,173	2,062	1,269	1,069	1,039	1,523
Massachusetts	20,889	15,754	13,879	16,228	12,696	9,175
Michigan	11,869	11,917	9,305	7,812	7,859	11,445
Minnesota	4,295	2,983	1,653	2,710	2,116	3,874
Mississippi	19,376	17,559	16,016	11,531	9,820	13,662
Missouri	5,697	3,925	3,101	1,455	910	2,524
Montana	89	67	49	34	31	38
Nebraska	2,011	768	820	341	458	866
Nevada	18,797	15,418	13,249	11,905	12,171	12,040
New Hampshire	4,795	3,259	2,409	2,984	1,761	1,727
New Jersey	19,378	15,007	10,748	10,417	10,330	7,636
New Mexico	6,638	5,426	4,334	3,678	3,603	3,805
New York	46,144	38,781	31,185	27,539	30,396	22,474
North Carolina	4,786	4,183	1,747	2,677	859	1,568
North Dakota	9	7	0	--	--	0
Ohio	3,830	3,151	3,001	1,645	1,108	2,128
Oklahoma	30,980	24,958	22,261	21,819	15,935	18,656
Oregon	8,095	6,129	3,072	4,198	3,245	8,169
Pennsylvania	19,973	13,364	9,665	8,421	8,093	5,037
Rhode Island	5,780	3,388	3,498	3,167	2,755	4,023
South Carolina	6,571	4,884	2,463	1,997	916	4,866
South Dakota	908	486	160	183	105	200
Tennessee	398	114	298	99	68	362
Texas	149,876	139,739	117,769	109,276	110,904	94,638
Utah	4,549	4,542	4,257	3,138	2,458	2,460
Vermont	4	3	2	3	1	0
Virginia	13,106	7,934	3,837	3,748	4,750	5,051
Washington	6,990	2,169	1,697	1,723	2,220	3,762
West Virginia	354	260	187	236	194	282
Wisconsin	5,478	4,545	3,289	3,725	4,367	5,986
Wyoming	101	83	62	70	49	54
Total	762,174	627,425	508,334	456,739	417,283	427,226

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	8,241	145,528	7,829	7,580	10,610	11,340
Alaska	3,596	43,288	4,029	3,947	3,616	3,237
Arizona	18,581	248,146	17,554	17,806	27,279	26,270
Arkansas.....	1,755	71,056	2,575	2,352	6,430	7,912
California	58,711	770,836	64,967	60,771	66,357	74,886
Colorado	8,998	92,927	9,178	7,379	8,390	5,408
Connecticut.....	6,030	76,024	5,382	5,533	6,758	6,099
Delaware	597	9,522	614	313	527	718
District of Columbia.....	--	--	--	--	--	--
Florida.....	44,792	741,759	44,520	47,986	66,927	73,892
Georgia.....	4,922	95,407	4,075	3,690	6,850	7,802
Hawaii	--	--	--	--	--	--
Idaho	837	9,611	1,329	877	1,360	1,267
Illinois.....	2,289	42,729	1,133	2,028	2,160	1,637
Indiana.....	1,892	27,213	1,554	1,831	1,584	1,454
Iowa	2,542	19,629	1,544	2,393	2,639	1,181
Kansas.....	706	22,477	730	818	1,554	1,107
Kentucky.....	399	12,287	447	302	179	273
Louisiana	14,247	195,927	12,813	12,697	16,430	17,050
Maine.....	3,030	40,341	2,843	3,826	4,769	3,424
Maryland.....	1,213	21,830	1,063	973	1,074	1,114
Massachusetts.....	10,186	168,970	9,611	10,683	16,173	15,139
Michigan.....	7,775	109,230	7,060	7,856	8,099	5,950
Minnesota	2,201	24,911	2,568	2,423	3,451	1,213
Mississippi	8,918	139,918	7,992	6,299	11,142	12,444
Missouri	1,737	32,480	1,106	1,232	1,838	1,435
Montana.....	32	544	44	44	68	59
Nebraska	1,123	7,787	417	334	564	314
Nevada	12,563	166,867	13,247	10,709	13,047	16,314
New Hampshire	3,644	41,339	3,985	2,245	4,758	4,450
New Jersey	8,677	130,664	8,461	7,902	9,098	10,851
New Mexico	3,965	55,506	4,440	4,644	5,100	4,592
New York	23,561	388,040	23,450	23,831	33,766	35,235
North Carolina.....	1,193	28,374	873	852	924	1,201
North Dakota.....	--	2	0	0	0	0
Ohio	1,669	23,184	1,081	1,958	2,246	1,347
Oklahoma	20,558	278,602	17,684	14,270	20,880	19,906
Oregon	8,624	75,186	9,701	7,221	10,105	9,542
Pennsylvania	4,594	100,946	4,180	3,145	5,763	7,400
Rhode Island.....	3,711	43,033	2,871	2,975	5,415	4,347
South Carolina	3,740	49,716	1,942	3,683	3,616	3,011
South Dakota	141	3,345	242	112	133	152
Tennessee	292	6,691	416	104	99	164
Texas	113,035	1,463,658	94,640	86,706	114,964	128,393
Utah	2,850	28,953	3,726	3,094	2,900	3,536
Vermont	2	31	5	4	2	4
Virginia.....	4,366	60,321	2,174	2,252	2,631	2,052
Washington	4,762	58,800	6,032	4,698	10,060	9,799
West Virginia	282	3,664	144	348	301	156
Wisconsin	4,058	43,977	2,021	3,796	4,818	3,167
Wyoming.....	56	827	71	61	76	77
Total.....	441,692	6,222,100	414,365	396,586	527,532	548,321

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	26,196	25,244	19,064	11,642	9,059	7,726
Alaska	3,741	3,800	3,641	3,327	3,174	3,554
Arizona	32,300	30,470	25,899	16,913	14,248	12,286
Arkansas	10,944	10,440	9,918	7,993	5,482	2,788
California	82,273	107,131	66,829	54,019	44,123	53,099
Colorado	9,958	9,905	8,172	5,933	5,752	7,701
Connecticut	7,397	9,048	7,470	6,143	5,822	6,381
Delaware	1,535	2,111	1,286	530	234	812
District of Columbia	--	--	--	--	--	--
Florida	77,294	78,765	76,547	73,935	61,761	55,900
Georgia	19,963	18,747	11,768	7,215	6,395	3,476
Hawaii	--	--	--	--	--	--
Idaho	1,239	1,244	445	399	160	494
Illinois	10,068	12,012	4,022	3,469	2,869	1,482
Indiana	4,873	6,100	2,619	1,740	1,685	1,617
Iowa	2,467	3,166	1,780	1,672	707	909
Kansas	4,859	5,351	2,491	1,771	1,530	1,213
Kentucky	3,669	3,274	1,504	1,084	224	575
Louisiana	28,542	25,890	19,846	16,160	16,015	11,968
Maine	3,965	5,218	3,478	3,514	2,405	2,355
Maryland	4,856	5,490	2,296	1,201	874	1,039
Massachusetts	18,502	22,422	16,900	14,552	12,088	12,512
Michigan	15,553	18,626	8,207	8,049	8,695	7,271
Minnesota	3,518	5,845	1,912	1,060	443	833
Mississippi	25,830	22,703	18,748	10,981	9,740	6,901
Missouri	7,716	7,662	3,664	2,864	1,940	1,696
Montana	101	114	68	11	8	12
Nebraska	1,465	2,463	742	503	379	298
Nevada	19,340	19,581	16,470	12,372	11,087	11,955
New Hampshire	4,265	3,077	1,614	1,105	2,310	4,874
New Jersey	19,700	20,728	13,402	10,571	7,685	7,577
New Mexico	6,733	7,310	5,678	5,047	4,029	2,877
New York	51,234	57,219	40,392	31,902	25,894	28,892
North Carolina	9,210	7,728	2,788	1,514	1,062	1,641
North Dakota	0	0	0	0	0	0
Ohio	5,191	6,113	1,904	1,213	503	564
Oklahoma	39,208	35,832	28,692	27,763	25,171	17,978
Oregon	9,646	9,740	2,700	711	588	6,304
Pennsylvania	18,355	21,984	11,967	6,787	5,619	8,760
Rhode Island	4,426	5,664	3,934	3,537	1,840	2,376
South Carolina	11,785	10,531	5,577	2,545	2,299	2,046
South Dakota	759	1,244	454	126	21	45
Tennessee	1,839	2,341	629	216	563	167
Texas	193,006	175,090	157,909	134,777	115,654	97,292
Utah	3,659	4,103	2,619	1,034	1,175	1,064
Vermont	2	3	3	2	2	2
Virginia	16,098	16,761	7,879	2,191	1,439	2,765
Washington	9,570	6,853	1,956	970	1,089	1,403
West Virginia	757	920	252	263	122	141
Wisconsin	6,488	7,346	3,444	3,028	2,014	3,299
Wyoming	101	119	79	57	47	51
Total	840,197	863,531	629,660	504,409	426,027	406,970

^R Revised data.^E Estimated data.[—] Not applicable.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	NA	303,046	268,163	NA	30,086	44,692
Alaska	NA	99,290	103,794	NA	8,492	7,973
Arizona	NA	281,920	251,453	NA	32,841	40,354
Arkansas.....	NA	186,837	167,550	NA	16,003	22,733
California	NA	1,841,159	1,816,541	NA	184,635	209,797
Colorado	NA	294,716	312,637	NA	26,598	28,065
Connecticut.....	NA	140,934	136,312	NA	10,829	12,356
Delaware	NA	35,333	38,464	NA	3,151	4,283
District of Columbia.....	NA	21,828	23,659	NA	1,177	1,133
Florida.....	NA	762,285	665,185	NA	89,210	R97,036
Georgia.....	NA	336,421	321,049	NA	31,069	49,601
Hawaii	NA	2,328	2,323	NA	223	218
Idaho.....	NA	53,444	53,566	NA	4,305	4,109
Illinois.....	NA	692,716	731,213	NA	38,840	49,691
Indiana.....	NA	386,094	409,204	NA	29,878	35,359
Iowa	NA	177,737	179,356	NA	12,137	14,199
Kansas.....	NA	171,210	165,697	NA	14,836	19,371
Kentucky.....	NA	159,437	173,868	NA	12,032	16,851
Louisiana	NA	895,153	956,589	NA	97,587	108,583
Maine.....	NA	40,589	51,414	NA	2,678	NA
Maryland.....	NA	141,519	154,666	NA	9,548	12,322
Massachusetts.....	NA	311,711	312,017	NA	24,779	R29,353
Michigan.....	NA	611,126	699,756	NA	32,319	R44,678
Minnesota	NA	256,455	264,671	NA	17,057	18,122
Mississippi	NA	236,746	232,775	NA	32,639	41,674
Missouri	NA	196,498	210,989	NA	13,126	18,334
Montana.....	NA	45,847	42,762	NA	2,575	2,664
Nebraska	NA	93,464	92,445	NA	NA	NA
Nevada	NA	205,771	184,349	NA	19,279	21,806
New Hampshire	NA	52,405	59,291	NA	5,971	5,422
New Jersey	NA	448,884	485,971	NA	34,817	NA
New Mexico	NA	103,632	101,973	NA	9,169	11,783
New York	NA	900,776	888,137	NA	66,720	83,433
North Carolina.....	NA	176,995	184,330	NA	15,533	22,340
North Dakota	NA	25,799	24,798	NA	2,414	1,543
Ohio	NA	570,582	632,446	NA	34,725	40,583
Oklahoma	NA	442,034	414,286	NA	43,139	58,247
Oregon	NA	168,598	178,368	NA	16,666	17,383
Pennsylvania	NA	511,976	525,179	NA	38,216	49,548
Rhode Island	NA	64,545	67,255	NA	NA	7,620
South Carolina	NA	144,199	144,469	NA	13,301	22,610
South Dakota	NA	26,879	28,280	NA	2,686	3,197
Tennessee	NA	168,607	177,684	NA	10,931	14,004
Texas	NA	2,603,435	2,675,568	NA	265,060	344,523
Utah	NA	118,924	104,285	NA	10,062	9,739
Vermont	NA	6,489	6,749	NA	343	332
Virginia.....	NA	216,189	235,220	NA	20,735	NA
Washington	NA	200,551	199,609	NA	18,859	17,905
West Virginia	NA	68,438	72,056	NA	4,591	5,144
Wisconsin	NA	288,572	316,658	NA	17,201	21,751
Wyoming	NA	51,645	52,103	NA	NA	3,865
Total	E17,329,887	16,362,521	16,616,240	E1,456,296	R1,448,018	R1,781,363

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	36,375	31,152	26,034	30,739	29,752	40,239
Alaska	7,964	7,852	8,118	7,482	9,451	8,839
Arizona	42,928	35,349	28,912	20,434	17,193	26,922
Arkansas	17,991	18,275	16,416	16,134	17,649	23,370
California	193,175	171,411	165,076	NA	NA	204,883
Colorado	27,612	24,440	NA	NA	33,343	46,238
Connecticut	11,593	9,982	12,441	16,210	19,858	20,555
Delaware	3,846	3,179	2,759	3,442	4,741	5,155
District of Columbia	1,115	1,270	1,426	2,720	3,581	5,623
Florida	R 93,743	R 81,285	R 76,219	R 70,247	R 60,748	R 56,751
Georgia	32,035	31,335	27,249	31,677	32,056	47,292
Hawaii	241	244	234	232	229	226
Idaho	3,659	3,743	4,085	5,291	6,621	9,054
Illinois	39,725	40,051	54,342	81,725	117,712	154,432
Indiana	28,944	27,679	29,305	40,548	49,351	76,426
Iowa	13,029	12,687	15,205	19,923	25,058	35,331
Kansas	15,223	12,919	12,626	15,710	20,831	30,391
Kentucky	10,359	11,457	12,636	17,468	20,129	30,067
Louisiana	99,007	99,890	95,145	92,469	96,559	93,720
Maine	4,822	3,044	2,481	3,177	4,737	3,706
Maryland	9,397	NA	8,996	16,087	21,202	32,660
Massachusetts	R 27,123	R 24,350	R 26,387	R 39,865	R 46,348	R 47,559
Michigan	33,981	36,206	45,715	71,154	99,823	126,925
Minnesota	17,760	15,974	17,562	30,132	38,105	54,235
Mississippi	29,123	27,123	27,270	22,949	23,156	28,854
Missouri	14,201	12,523	15,006	20,016	28,464	42,741
Montana	2,539	2,717	3,558	4,682	6,749	8,233
Nebraska	8,150	6,379	7,982	9,276	14,709	17,978
Nevada	22,464	19,569	18,075	17,447	20,137	22,416
New Hampshire	5,644	4,224	3,828	5,432	NA	5,332
New Jersey	36,952	32,409	31,836	49,569	65,536	84,596
New Mexico	9,965	9,317	9,212	9,862	13,155	15,857
New York	74,238	70,986	75,653	104,256	136,636	143,586
North Carolina	14,212	14,044	NA	17,779	21,926	30,875
North Dakota	1,176	1,809	2,618	3,419	3,417	4,571
Ohio	33,433	34,970	41,870	70,534	87,828	127,941
Oklahoma	47,319	41,720	41,145	43,195	44,188	56,597
Oregon	15,324	13,686	12,898	15,724	17,215	25,157
Pennsylvania	42,603	36,974	41,676	62,867	81,440	95,997
Rhode Island	7,037	NA	5,999	7,169	8,366	9,766
South Carolina	14,538	12,819	11,321	11,607	12,266	19,594
South Dakota	3,204	2,906	2,722	3,899	3,856	5,690
Tennessee	10,352	10,500	12,870	16,129	24,207	32,556
Texas	NA	264,553	245,582	234,464	258,010	265,816
Utah	9,592	10,807	12,045	13,266	16,777	22,073
Vermont	340	382	536	916	1,251	1,376
Virginia	23,008	NA	14,851	20,416	27,485	39,463
Washington	16,213	13,021	15,390	19,161	23,056	28,684
West Virginia	3,997	3,780	4,501	7,336	12,070	13,510
Wisconsin	18,199	17,280	19,391	32,451	40,914	61,138
Wyoming	3,770	4,119	4,792	5,314	6,697	7,155
Total	R 1,517,705	R 1,409,316	R 1,412,861	R 1,654,248	R 1,956,708	R 2,400,167

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	32,097	357,980	29,753	25,181	26,079	25,386
Alaska	9,936	119,833	9,864	10,679	9,023	8,623
Arizona	33,999	335,440	29,027	24,493	32,378	30,678
Arkansas.....	21,332	221,169	19,004	15,329	17,089	16,961
California	236,608	2,239,099	218,721	179,219	176,728	177,931
Colorado	62,290	382,410	49,231	38,463	30,297	18,874
Connecticut.....	18,706	169,423	15,442	13,047	12,435	10,196
Delaware	4,801	43,166	4,379	3,454	2,972	2,516
District of Columbia.....	4,723	28,520	3,908	2,784	2,031	1,287
Florida.....	R 57,871	877,746	56,867	58,594	76,817	83,397
Georgia.....	49,193	412,813	40,769	35,624	31,265	25,372
Hawaii	259	2,781	231	223	223	233
Idaho	10,130	69,122	9,056	6,622	5,229	4,158
Illinois.....	124,439	881,922	105,433	83,773	59,230	36,822
Indiana.....	66,999	489,751	56,403	47,253	39,210	27,630
Iowa	32,320	226,300	25,796	22,767	18,380	12,286
Kansas.....	28,417	211,663	23,544	16,910	13,041	12,042
Kentucky	27,054	200,350	22,930	17,982	14,865	11,131
Louisiana	101,525	1,079,375	94,666	89,556	90,192	88,569
Maine.....	4,303	49,111	3,889	4,632	5,467	4,054
Maryland.....	25,158	179,058	21,239	16,300	11,895	8,042
Massachusetts.....	R 39,062	368,450	31,234	25,506	25,785	21,947
Michigan	102,125	767,403	85,634	70,643	50,167	31,740
Minnesota	50,730	332,242	41,325	34,462	28,371	16,211
Mississippi	26,515	278,509	22,474	19,289	22,072	22,867
Missouri	36,676	248,305	30,135	21,672	13,690	10,105
Montana.....	8,885	60,600	8,194	6,560	4,545	3,197
Nebraska	16,053	115,656	12,677	9,515	6,473	5,870
Nevada	25,767	246,424	23,869	16,784	18,099	20,275
New Hampshire	6,648	62,517	6,263	3,850	5,917	5,407
New Jersey	71,122	546,653	55,894	41,875	33,601	30,124
New Mexico	16,798	128,028	14,000	10,396	8,816	7,779
New York	123,059	1,082,292	99,716	81,800	74,825	63,354
North Carolina.....	26,868	218,351	22,896	18,461	14,060	11,440
North Dakota.....	4,631	33,304	3,672	3,833	3,340	1,770
Ohio	104,968	728,861	88,329	69,951	54,845	35,048
Oklahoma	54,275	522,310	45,867	34,408	34,992	36,892
Oregon	28,071	214,166	26,011	19,557	19,209	17,231
Pennsylvania	78,362	625,620	63,941	49,703	40,867	31,545
Rhode Island.....	7,962	76,247	6,230	5,472	6,845	5,724
South Carolina	18,397	172,506	14,246	14,061	12,902	10,930
South Dakota.....	5,239	34,809	4,503	3,428	2,584	1,584
Tennessee	28,000	211,641	24,667	18,367	12,080	10,759
Texas	293,842	3,067,674	249,106	215,133	236,152	247,807
Utah	23,863	152,097	19,710	13,464	9,422	8,599
Vermont	1,105	8,041	893	658	481	347
Virginia.....	33,833	264,662	26,888	21,585	16,941	13,244
Washington	33,574	256,340	31,558	24,231	22,942	19,953
West Virginia.....	11,299	85,499	9,202	7,860	5,877	4,122
Wisconsin	53,288	369,283	44,483	36,227	31,566	18,038
Wyoming.....	7,794	64,289	6,852	5,793	5,054	3,847
Total	R 2,293,206	19,944,731	1,962,735	1,619,476	1,499,486	1,325,987

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	40,518	39,301	33,451	26,743	25,899	28,943
Alaska	9,365	9,176	9,730	9,042	9,881	11,169
Arizona	36,448	34,718	30,548	22,339	21,814	22,606
Arkansas	19,947	19,092	19,182	17,849	17,483	19,376
California	184,106	203,041	167,537	163,781	174,325	207,878
Colorado	22,751	23,208	20,057	20,740	26,013	42,523
Connecticut	11,527	13,076	11,858	12,151	14,202	19,733
Delaware	3,447	3,812	3,204	2,659	2,549	4,451
District of Columbia	1,096	1,184	1,092	1,375	1,795	3,486
Florida	86,772	88,949	87,268	85,346	73,645	68,707
Georgia	38,761	36,938	30,741	26,856	26,637	35,066
Hawaii	222	229	235	239	237	242
Idaho	3,580	3,628	3,562	3,877	5,455	7,439
Illinois	43,676	47,204	41,199	49,493	73,014	104,311
Indiana	29,996	29,579	26,873	30,004	34,311	54,200
Iowa	11,891	13,252	12,600	14,098	17,205	23,991
Kansas	16,649	17,490	13,792	12,314	16,170	21,772
Kentucky	13,777	12,861	12,108	13,054	14,447	20,380
Louisiana	103,913	97,888	89,566	88,446	86,883	88,740
Maine	4,381	5,629	3,894	4,031	3,066	3,490
Maryland	11,236	11,438	9,251	9,034	11,807	19,870
Massachusetts	24,626	29,288	25,998	26,934	31,251	43,664
Michigan	39,459	43,332	35,824	43,901	65,814	96,633
Minnesota	17,970	18,418	16,382	15,506	21,908	35,090
Mississippi	36,208	32,122	28,139	20,120	19,880	20,268
Missouri	16,198	15,778	13,046	13,729	18,714	28,712
Montana	2,675	2,643	2,786	3,562	4,972	7,344
Nebraska	7,963	8,704	6,676	6,770	10,014	13,308
Nevada	23,014	23,453	20,713	17,142	18,176	21,653
New Hampshire	5,107	3,895	2,608	2,505	4,511	7,852
New Jersey	36,992	38,852	32,072	32,942	41,108	64,522
New Mexico	10,049	10,535	9,120	9,225	10,809	11,746
New York	79,345	85,597	71,803	72,223	88,492	125,713
North Carolina	19,139	17,464	13,107	13,079	15,871	23,286
North Dakota	971	1,132	1,945	2,395	2,658	3,685
Ohio	36,307	36,271	33,443	42,766	52,957	85,732
Oklahoma	55,815	51,472	44,047	43,246	45,270	43,081
Oregon	16,894	16,913	10,669	10,230	12,842	22,860
Pennsylvania	41,471	44,307	36,803	37,224	49,039	76,877
Rhode Island	5,512	6,982	5,619	5,935	5,579	7,405
South Carolina	19,755	18,401	13,578	11,535	12,013	14,881
South Dakota	1,955	2,525	1,716	1,775	2,535	3,843
Tennessee	12,341	12,430	11,358	12,057	16,623	24,451
Texas	316,132	297,993	280,716	261,315	247,277	247,488
Utah	8,180	8,734	8,516	8,309	13,496	16,428
Vermont	318	318	415	501	745	1,190
Virginia	27,750	26,870	18,071	13,134	15,279	26,903
Washington	18,487	15,757	12,401	14,131	18,361	24,614
West Virginia	4,899	4,982	4,220	5,534	6,693	10,154
Wisconsin	19,919	20,221	17,607	20,527	24,331	42,628
Wyoming	3,968	4,014	4,020	4,670	5,300	6,852
Total	1,605,589	1,613,214	1,413,217	1,388,506	1,541,400	1,969,353

^R Revised data.^E Estimated data.^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 18**Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	8.88	10.44	7.50	8.64	9.10	8.33
Alaska	NA	5.04	3.63	6.46	6.43	NA
Arizona	8.15	7.33	6.78	7.02	6.96	7.11
Arkansas.....	8.46	8.45	7.92	10.28	10.37	11.03
California	6.77	6.71	7.29	6.10	5.34	5.97
Colorado	NA	7.88	5.34	4.27	5.64	5.64
Connecticut.....	8.55	9.10	8.96	8.74	6.79	7.58
Delaware	NA	9.06	7.30	5.56	NA	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.94	8.19	8.63	7.21	6.85	7.45
Georgia.....	7.96	9.53	8.59	8.07	6.65	7.71
Hawaii	16.93	17.73	13.71	18.83	20.12	18.45
Idaho.....	6.79	7.21	7.26	6.41	5.51	5.19
Illinois.....	7.92	8.26	7.69	7.11	6.68	6.89
Indiana.....	7.74	8.31	8.12	7.25	5.63	6.39
Iowa	NA	8.35	7.97	6.90	6.39	7.22
Kansas.....	8.53	9.53	8.48	8.93	8.47	8.22
Kentucky.....	8.10	8.95	9.05	7.65	6.65	7.19
Louisiana	NA	7.68	7.98	6.18	5.59	8.15
Maine.....	10.30	9.14	11.00	10.51	13.39	11.20
Maryland.....	NA	10.74	8.84	10.18	8.09	NA
Massachusetts.....	NA	11.25	9.57	NA	NA	11.00
Michigan.....	8.04	8.17	7.97	7.62	7.11	7.31
Minnesota	7.81	8.29	7.53	6.89	6.21	6.75
Mississippi	8.41	9.31	7.86	8.16	6.88	7.38
Missouri	7.66	8.72	7.99	6.15	6.98	7.60
Montana.....	6.28	7.47	6.92	5.64	5.48	6.30
Nebraska	7.73	8.42	7.55	6.27	6.06	6.60
Nevada	NA	8.35	7.97	7.05	7.40	7.86
New Hampshire	NA	10.13	9.13	10.60	10.46	10.83
New Jersey	10.20	10.90	8.97	9.40	9.42	11.20
New Mexico	6.41	6.89	6.32	6.54	5.16	5.78
New York	8.87	9.10	7.52	7.55	6.94	7.60
North Carolina.....	8.40	9.46	8.99	8.77	8.03	8.20
North Dakota	6.89	7.88	7.62	5.41	5.63	5.83
Ohio	NA	9.61	10.19	8.53	7.33	7.56
Oklahoma	8.19	9.34	7.32	7.88	7.56	7.88
Oregon.....	8.26	8.18	6.65	7.41	9.00	9.49
Pennsylvania	9.39	10.48	9.11	9.69	9.11	8.97
Rhode Island	10.72	10.10	8.20	11.96	12.61	12.92
South Carolina	9.17	9.54	9.06	8.87	8.31	8.45
South Dakota	7.48	8.23	7.85	5.88	6.30	6.97
Tennessee	8.25	8.99	7.84	6.98	6.82	6.52
Texas	7.66	7.61	7.31	7.55	6.81	6.84
Utah	7.70	8.87	7.13	5.41	7.33	7.16
Vermont	NA	8.29	6.67	11.53	10.28	8.87
Virginia.....	9.38	10.41	9.14	10.46	9.69	9.94
Washington	7.15	7.97	7.21	5.79	6.00	7.40
West Virginia	NA	8.85	9.24	NA	6.51	7.33
Wisconsin	8.02	8.56	7.61	7.37	7.30	8.61
Wyoming	NA	7.35	7.36	NA	3.64	4.54
Total	8.12	8.61	7.94	7.36	6.89	7.46

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	8.79	9.33	9.38	9.46	8.83	8.79
Alaska	6.78	6.41	6.57	6.53	6.85	7.07
Arizona	7.46	8.11	8.30	7.76	9.53	9.03
Arkansas.....	10.40	10.30	8.69	8.38	7.97	7.55
California	6.91	7.34	7.29	6.99	7.48	7.13
Colorado	5.86	5.49	6.31	5.86	7.16	NA
Connecticut.....	8.30	9.20	10.40	9.43	8.86	8.51
Delaware	7.38	7.35	8.63	8.48	8.96	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.62	8.07	7.92	8.14	8.49	9.04
Georgia.....	8.00	8.39	8.31	7.82	8.46	8.06
Hawaii	17.23	16.98	16.50	15.40	14.31	16.54
Idaho	5.65	6.24	5.87	4.92	8.00	7.48
Illinois.....	7.24	7.72	7.74	7.91	8.62	8.59
Indiana.....	7.16	7.83	7.82	7.90	8.24	8.46
Iowa	NA	8.92	8.44	8.05	8.37	8.50
Kansas.....	9.08	10.36	10.52	9.15	9.44	8.26
Kentucky	7.68	8.87	9.18	8.64	8.84	8.66
Louisiana	7.27	NA	7.89	7.93	7.81	7.84
Maine.....	13.27	12.60	11.35	9.32	10.31	9.99
Maryland.....	9.09	10.92	10.28	9.16	9.57	9.14
Massachusetts.....	10.80	11.71	9.72	9.47	9.47	9.20
Michigan	7.70	8.18	8.16	7.89	9.01	8.83
Minnesota	7.57	8.05	7.72	7.33	8.53	8.30
Mississippi	6.98	8.88	8.41	8.54	9.07	9.15
Missouri	7.90	8.34	8.66	7.26	8.11	7.97
Montana.....	6.53	6.55	7.11	6.40	5.89	6.76
Nebraska	7.52	7.70	8.16	7.69	8.34	8.00
Nevada	7.85	9.22	8.14	8.64	NA	NA
New Hampshire	10.80	NA	11.25	9.53	9.88	7.99
New Jersey	11.20	11.27	11.24	10.44	10.87	10.53
New Mexico	6.48	6.79	6.47	6.52	6.45	7.01
New York	8.05	8.99	8.63	8.97	9.80	9.85
North Carolina.....	9.48	9.59	9.43	8.61	8.86	7.99
North Dakota.....	6.53	6.59	6.71	6.42	8.03	8.03
Ohio	8.39	9.73	9.37	9.09	9.54	8.79
Oklahoma	8.48	8.79	8.33	7.80	9.48	8.52
Oregon.....	9.87	9.24	8.86	8.39	8.20	8.12
Pennsylvania	9.29	9.75	9.63	9.22	9.87	9.33
Rhode Island.....	12.85	12.80	11.41	10.39	9.50	10.53
South Carolina	9.50	10.21	9.77	9.84	10.08	9.02
South Dakota	7.37	7.46	7.42	6.84	8.34	8.23
Tennessee	6.94	7.32	7.92	8.21	9.31	9.44
Texas	7.61	8.35	8.21	7.71	7.95	7.78
Utah	8.34	8.04	7.58	7.19	8.69	7.39
Vermont	9.58	10.28	10.45	NA	10.11	9.62
Virginia.....	10.42	10.36	10.42	9.36	9.25	9.08
Washington	7.70	7.18	7.49	7.10	7.75	7.68
West Virginia.....	8.69	9.09	8.99	8.23	8.24	9.35
Wisconsin	8.82	9.20	8.57	8.05	8.52	7.90
Wyoming.....	4.90	5.18	5.38	5.32	7.78	7.42
Total	7.94	8.38	8.36	8.19	8.81	8.59

See footnotes at end of table.

Table 18**Table 18. Average City Gate Price, by State, 2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	8.61	10.26	9.53	9.68	8.58	9.45
Alaska	6.93	5.25	6.69	4.90	5.06	4.78
Arizona	8.13	7.67	8.57	9.05	6.20	6.77
Arkansas.....	7.61	7.96	6.40	7.68	7.56	9.00
California	6.41	6.76	7.13	6.83	4.03	6.44
Colorado	6.18	7.61	6.79	7.16	5.55	6.99
Connecticut.....	7.81	9.11	9.32	8.92	6.72	8.78
Delaware	6.96	8.84	8.31	7.80	5.62	7.15
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.40	8.32	9.58	8.49	6.06	7.44
Georgia.....	7.81	9.37	9.37	8.22	6.74	7.87
Hawaii	15.35	17.49	15.06	17.74	18.39	18.76
Idaho.....	7.31	7.27	7.47	7.37	6.28	6.06
Illinois.....	8.02	8.26	8.15	8.35	6.35	6.75
Indiana.....	7.98	8.31	8.43	8.14	6.36	6.60
Iowa	7.67	8.07	7.10	7.45	6.11	7.80
Kansas.....	7.59	9.08	8.16	7.47	8.95	10.35
Kentucky.....	7.61	9.07	9.64	9.28	6.87	6.69
Louisiana	7.13	7.67	7.64	7.59	5.38	6.36
Maine.....	9.46	9.35	9.73	10.44	6.65	10.82
Maryland.....	8.79	10.62	10.38	10.00	7.77	9.02
Massachusetts.....	8.34	11.00	10.24	10.07	7.69	10.78
Michigan.....	8.55	8.34	9.41	9.02	6.96	7.86
Minnesota	7.88	8.35	8.47	8.61	5.67	7.28
Mississippi	8.39	9.13	8.92	8.09	7.02	7.49
Missouri	7.59	8.53	7.75	8.46	6.78	9.50
Montana.....	6.19	7.25	6.61	6.85	5.85	5.62
Nebraska	7.93	8.27	7.84	7.75	5.57	7.36
Nevada	8.68	8.64	9.27	9.64	7.81	7.89
New Hampshire	8.90	10.29	11.05	10.36	6.61	8.92
New Jersey	8.83	10.85	10.83	10.41	8.69	11.28
New Mexico	6.16	6.82	6.68	6.58	5.11	5.89
New York	9.11	9.22	10.09	9.39	6.08	7.71
North Carolina.....	7.63	9.42	9.78	8.65	6.97	8.86
North Dakota	7.22	7.82	7.62	7.58	5.03	6.69
Ohio	NA	9.87	10.86	10.54	7.39	8.59
Oklahoma	7.72	9.13	8.78	8.28	6.40	8.48
Oregon.....	7.53	8.10	7.74	8.06	7.79	8.56
Pennsylvania	9.12	10.30	9.57	9.90	8.16	9.32
Rhode Island	10.13	9.96	8.70	11.14	10.78	12.56
South Carolina	8.45	9.51	10.15	8.46	6.53	9.08
South Dakota	7.37	8.01	7.02	7.91	5.46	6.78
Tennessee	8.44	9.00	9.26	8.75	7.21	7.94
Texas	7.58	7.60	7.86	7.06	5.55	7.04
Utah	8.51	8.42	7.26	7.22	7.48	7.72
Vermont	9.42	8.61	9.86	9.62	7.32	8.91
Virginia.....	8.73	10.51	10.79	10.79	8.68	9.95
Washington	7.08	7.87	7.71	7.45	5.68	8.23
West Virginia	8.94	8.93	9.31	9.13	6.64	8.60
Wisconsin	7.57	8.57	8.73	8.36	6.03	8.60
Wyoming	6.60	7.20	6.59	7.00	4.92	6.30
Total	7.89	8.61	8.66	8.47	6.42	7.68

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	9.65	9.35	8.92	9.49	11.42	11.04
Alaska	4.52	5.30	6.63	5.19	5.55	4.64
Arizona	7.22	6.98	6.74	6.97	6.90	7.28
Arkansas	9.43	8.97	10.30	9.09	9.34	8.76
California	6.53	5.32	5.54	6.45	6.45	6.83
Colorado	7.57	9.40	6.52	7.65	7.83	7.52
Connecticut	9.45	8.48	8.52	9.14	9.40	8.66
Delaware	7.27	6.84	8.23	8.19	9.41	9.35
District of Columbia	--	--	--	--	--	--
Florida	7.95	8.07	7.84	7.63	8.26	8.19
Georgia	8.12	8.26	7.61	8.69	9.11	8.44
Hawaii	19.91	18.93	18.87	17.14	17.18	15.92
Idaho	6.68	6.40	6.25	5.91	6.55	7.11
Illinois	7.63	7.03	7.03	7.16	8.64	9.09
Indiana	7.40	6.49	7.07	7.48	7.69	8.59
Iowa	8.41	6.23	8.05	7.98	7.97	8.34
Kansas	9.58	8.53	9.99	8.94	10.82	9.05
Kentucky	8.00	7.08	7.14	10.05	10.20	9.33
Louisiana	7.34	6.92	6.95	7.17	7.58	7.64
Maine	13.38	12.03	11.49	7.80	8.90	7.86
Maryland	10.20	8.94	9.01	9.29	11.50	10.78
Massachusetts	12.10	10.99	11.01	10.87	9.27	10.17
Michigan	7.99	7.17	7.08	7.63	7.70	8.78
Minnesota	7.63	6.89	6.57	8.06	7.06	7.91
Mississippi	7.53	7.03	6.63	7.57	10.02	9.69
Missouri	9.97	9.95	9.57	9.26	9.35	7.99
Montana	6.78	6.53	6.20	6.44	6.74	7.40
Nebraska	7.25	6.75	6.93	7.39	8.88	8.70
Nevada	8.40	8.73	7.67	8.02	8.58	7.71
New Hampshire	11.09	8.67	9.59	7.09	9.31	9.64
New Jersey	11.27	10.19	10.63	12.07	11.05	10.43
New Mexico	6.19	5.73	5.17	5.26	5.66	6.92
New York	8.77	7.69	7.46	8.31	8.51	9.69
North Carolina	8.91	8.60	8.56	8.79	9.06	10.22
North Dakota	6.29	6.65	5.98	6.70	6.95	8.28
Ohio	8.56	7.83	8.11	9.09	9.75	9.33
Oklahoma	8.58	8.66	7.89	8.11	8.17	9.52
Oregon	8.44	8.94	8.34	8.07	7.85	8.03
Pennsylvania	10.14	9.08	9.70	10.20	10.38	10.47
Rhode Island	12.76	12.41	11.94	10.42	9.39	9.64
South Carolina	8.98	8.53	8.57	9.26	9.21	9.31
South Dakota	7.46	6.85	6.57	7.89	8.93	8.71
Tennessee	7.76	7.58	7.64	8.08	9.21	8.65
Texas	6.85	6.28	6.17	7.17	7.17	7.83
Utah	9.07	9.52	9.20	8.47	8.71	8.53
Vermont	8.41	7.86	8.47	8.30	8.92	8.56
Virginia	10.76	9.46	10.03	10.03	11.02	10.23
Washington	8.02	8.11	7.48	8.01	7.82	7.99
West Virginia	8.77	7.77	8.39	7.58	8.07	8.16
Wisconsin	8.55	7.55	8.08	8.00	8.00	8.37
Wyoming	6.56	6.39	7.16	6.65	6.87	7.56
Total	8.10	7.40	7.39	7.99	8.29	8.81

-- Not applicable.

NA Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	18.60	19.32	14.92	22.42	23.19	23.21
Alaska	8.74	6.73	5.73	8.68	9.23	9.82
Arizona	17.31	16.37	13.46	21.02	23.51	23.94
Arkansas	12.93	14.66	13.37	17.79	18.92	19.81
California	11.62	11.99	11.19	11.62	11.19	11.83
Colorado	NA	10.91	9.78	7.79	11.40	13.64
Connecticut	16.35	18.04	15.65	20.80	20.00	20.71
Delaware	17.12	17.76	14.64	22.72	22.90	24.07
District of Columbia	15.73	17.30	15.87	16.81	19.31	17.95
Florida	21.29	22.03	19.34	23.13	^R 24.41	24.75
Georgia	18.61	19.22	15.81	21.16	25.66	27.27
Hawaii	33.69	35.39	30.19	36.58	36.21	36.15
Idaho	11.85	12.40	9.99	11.94	12.78	12.92
Illinois	10.98	11.73	10.68	12.42	14.37	15.06
Indiana	11.75	13.87	11.71	13.89	14.59	16.83
Iowa	12.36	12.88	11.81	15.10	16.54	17.93
Kansas	13.40	13.91	11.83	17.14	19.10	19.94
Kentucky	11.72	15.22	11.90	15.86	17.44	17.92
Louisiana	14.21	14.97	12.71	16.31	16.86	16.74
Maine	17.07	18.20	15.19	17.24	18.62	19.72
Maryland	NA	16.90	13.73	19.62	21.02	21.24
Massachusetts	16.60	17.92	14.31	16.28	18.09	18.53
Michigan	11.15	12.33	9.86	12.58	14.08	14.94
Minnesota	11.39	11.71	10.61	10.76	12.70	12.85
Mississippi	NA	15.61	12.27	15.41	15.61	15.42
Missouri	13.69	14.69	12.02	23.05	22.42	23.78
Montana	10.14	11.90	10.02	9.83	12.14	13.77
Nebraska	NA	11.61	9.95	14.88	17.63	NA
Nevada	14.45	14.46	12.14	15.91	17.59	17.97
New Hampshire	16.93	16.52	14.35	16.42	17.63	19.38
New Jersey	14.65	15.46	10.18	15.28	16.27	16.74
New Mexico	12.05	12.97	10.24	14.00	14.45	15.42
New York	NA	15.47	14.02	18.30	18.14	18.64
North Carolina	15.80	17.33	14.03	21.42	23.18	23.89
North Dakota	9.65	11.36	10.72	7.82	11.50	16.80
Ohio	13.50	14.83	12.30	14.68	16.08	16.48
Oklahoma	12.31	14.12	10.99	18.15	17.56	18.55
Oregon	14.95	14.54	12.66	15.56	17.46	17.84
Pennsylvania	14.71	17.12	13.52	18.46	20.29	21.44
Rhode Island	16.68	17.66	14.31	19.60	19.78	20.32
South Carolina	NA	17.63	13.55	27.17	28.50	31.15
South Dakota	11.07	11.58	11.16	10.41	12.40	15.12
Tennessee	13.96	15.08	12.32	17.93	18.22	18.74
Texas	NA	13.46	11.54	16.98	17.30	17.05
Utah	9.64	11.45	9.16	9.35	11.93	10.91
Vermont	15.92	13.88	11.99	20.30	22.13	22.66
Virginia	15.42	16.63	14.08	18.99	21.95	22.19
Washington	14.40	13.26	11.43	14.17	16.33	17.02
West Virginia	14.80	16.04	12.42	15.81	20.39	20.61
Wisconsin	NA	12.27	11.23	11.65	13.10	15.20
Wyoming	NA	12.32	10.00	NA	11.27	12.30
Total	13.21	14.13	11.99	14.51	15.94	16.64

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	22.91	22.45	20.19	19.86	17.29	16.27
Alaska	9.77	9.55	9.03	8.72	8.44	8.46
Arizona	23.36	21.65	19.70	18.50	16.36	15.39
Arkansas	18.97	17.81	15.33	14.00	12.09	10.71
California	12.88	12.98	12.51	11.47	11.13	11.63
Colorado	NA	10.76	10.45	8.51	9.53	9.08
Connecticut	20.92	18.17	17.36	15.49	15.36	15.20
Delaware	23.04	21.26	20.51	18.46	17.76	14.74
District of Columbia	18.95	17.37	17.70	15.15	14.54	15.05
Florida	24.20	23.45	22.20	21.51	20.20	18.67
Georgia	28.63	24.87	23.68	19.69	16.68	16.39
Hawaii	34.26	33.77	32.68	32.76	31.95	32.31
Idaho	12.62	12.10	11.80	11.78	11.73	11.71
Illinois	15.48	15.17	12.73	11.55	10.43	9.78
Indiana	17.51	16.91	16.19	11.95	12.87	9.87
Iowa	18.14	17.30	14.02	12.11	12.27	11.03
Kansas	19.54	17.46	15.20	14.10	12.67	12.09
Kentucky	17.72	17.80	14.77	10.91	10.71	9.99
Louisiana	17.42	17.36	16.29	15.20	13.80	12.97
Maine	18.84	18.83	17.57	16.99	16.70	16.81
Maryland	NA	20.51	18.34	14.56	14.83	12.93
Massachusetts	18.30	16.72	17.03	17.20	16.80	15.59
Michigan	14.98	14.54	12.55	11.30	10.69	10.03
Minnesota	12.32	14.15	12.89	10.88	11.62	11.07
Mississippi	11.25	NA	14.14	14.53	12.75	12.51
Missouri	22.19	20.85	16.16	13.23	12.16	11.66
Montana	12.86	11.77	10.54	10.18	9.97	9.46
Nebraska	17.20	NA	12.78	11.76	10.63	9.82
Nevada	17.19	16.42	15.55	15.28	13.95	13.25
New Hampshire	19.52	18.25	16.95	18.14	16.88	15.97
New Jersey	16.50	16.37	15.57	14.40	13.72	14.43
New Mexico	16.04	14.61	12.45	12.24	11.54	10.94
New York	19.54	18.98	16.71	15.17	NA	14.18
North Carolina	22.47	21.00	17.47	15.43	15.00	13.94
North Dakota	14.31	15.25	11.52	9.66	9.88	8.75
Ohio	16.85	16.50	15.28	12.99	13.29	12.70
Oklahoma	18.06	16.69	14.74	13.49	11.75	10.71
Oregon	17.38	16.46	13.91	15.11	14.97	14.25
Pennsylvania	20.79	19.42	16.22	14.25	13.69	13.34
Rhode Island	19.75	18.44	16.61	16.34	15.91	15.88
South Carolina	NA	27.33	20.96	18.09	17.35	15.12
South Dakota	15.05	14.29	11.95	11.23	11.36	10.29
Tennessee	17.93	17.42	14.11	14.37	13.58	13.13
Texas	NA	15.46	14.13	13.20	11.43	9.58
Utah	10.57	9.93	9.52	9.81	9.67	9.28
Vermont	21.62	19.36	17.06	15.31	14.56	14.43
Virginia	22.17	20.81	17.25	14.68	13.99	13.77
Washington	16.98	15.92	14.62	14.37	14.07	13.93
West Virginia	19.98	20.48	16.84	14.61	14.08	14.16
Wisconsin	15.34	NA	13.51	11.94	12.25	11.86
Wyoming	12.10	9.89	8.71	8.46	9.00	8.51
Total	16.65	16.20	14.61	13.27	12.86	12.12

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	18.59	18.80	17.01	17.33	21.56	23.07
Alaska	8.46	6.84	8.07	6.38	6.69	7.13
Arizona	14.89	16.32	15.41	17.89	20.40	22.35
Arkansas	11.80	14.15	12.45	12.68	15.14	19.16
California	10.94	11.79	11.17	10.83	9.97	11.61
Colorado	8.05	10.45	9.38	9.10	7.10	13.23
Connecticut	15.93	17.71	16.57	16.06	16.62	19.30
Delaware	14.39	16.93	13.71	15.00	18.30	22.44
District of Columbia	15.92	16.96	15.98	16.13	15.47	16.63
Florida	19.02	21.54	18.66	20.22	22.06	22.73
Georgia	14.27	18.20	15.96	14.75	17.86	25.44
Hawaii	31.42	35.28	33.63	35.76	36.09	34.59
Idaho	11.72	12.25	11.81	11.81	12.59	13.33
Illinois	9.86	11.18	9.71	9.08	9.80	12.35
Indiana	10.29	13.07	11.09	10.68	10.43	13.72
Iowa	11.04	12.42	10.11	12.60	11.56	17.07
Kansas	11.85	13.19	11.61	10.19	14.31	17.37
Kentucky	11.00	14.14	11.68	11.21	12.54	16.37
Louisiana	12.33	14.67	13.64	14.00	15.33	16.91
Maine	16.35	17.90	16.69	17.15	15.64	17.76
Maryland	15.48	16.36	14.86	14.61	14.94	19.02
Massachusetts	16.28	17.66	16.58	16.47	16.15	18.79
Michigan	10.32	11.97	10.72	10.85	11.43	14.08
Minnesota	10.94	11.67	11.63	11.42	8.07	12.69
Mississippi	11.44	14.65	11.96	12.43	14.37	15.49
Missouri	12.13	14.25	12.59	13.59	16.29	19.22
Montana	9.46	11.26	9.50	9.34	9.62	12.03
Nebraska	10.33	11.30	10.58	9.64	11.59	14.55
Nevada	12.96	14.31	13.42	14.69	16.20	17.36
New Hampshire	16.27	16.38	17.21	13.64	16.35	18.53
New Jersey	14.42	15.33	14.69	15.08	15.76	16.82
New Mexico	11.30	12.64	11.73	11.31	13.02	15.16
New York	14.13	15.35	14.97	14.75	13.37	18.43
North Carolina	14.85	16.93	15.83	15.71	17.35	21.66
North Dakota	8.63	10.80	9.48	9.09	7.41	13.23
Ohio	12.95	14.39	13.52	12.43	13.25	16.87
Oklahoma	10.51	13.40	10.73	12.27	17.01	18.48
Oregon	14.35	14.53	14.46	14.59	15.46	16.69
Pennsylvania	13.71	16.45	13.91	14.55	15.77	19.57
Rhode Island	16.25	17.58	16.56	18.12	19.65	20.54
South Carolina	16.34	17.36	16.41	17.02	17.89	22.49
South Dakota	10.26	11.11	9.27	10.69	9.29	12.70
Tennessee	13.03	14.74	13.85	13.53	15.72	17.92
Texas	9.97	13.11	11.37	13.24	15.71	17.19
Utah	9.34	11.02	9.50	9.80	10.33	11.39
Vermont	14.84	14.18	15.19	15.70	16.58	17.69
Virginia	14.79	16.20	14.80	15.24	16.14	20.11
Washington	13.65	13.36	13.60	13.74	14.30	15.04
West Virginia	14.20	15.74	14.29	15.41	17.61	20.15
Wisconsin	11.65	12.17	11.96	11.80	8.42	13.40
Wyoming	8.60	11.60	9.45	9.53	10.30	12.42
Total	12.09	13.75	12.54	12.47	12.52	15.73

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	22.93	22.47	21.57	22.01	19.05	18.06
Alaska	7.49	7.80	7.44	7.16	6.65	6.51
Arizona	23.36	22.82	21.32	19.36	16.82	14.79
Arkansas	20.70	19.52	17.83	17.09	14.29	12.99
California	11.10	10.66	10.86	11.88	10.91	11.75
Colorado	13.37	13.19	12.76	11.21	9.94	9.78
Connecticut	19.85	20.68	19.07	18.62	17.33	16.87
Delaware	23.34	23.13	23.26	20.37	19.60	18.32
District of Columbia	17.25	16.84	17.31	16.52	16.69	16.59
Florida	23.84	23.62	23.37	22.64	21.17	21.40
Georgia	23.41	23.43	22.70	20.70	20.46	17.92
Hawaii	41.94	36.72	35.19	34.47	34.43	33.85
Idaho	13.88	13.54	13.09	12.83	12.36	12.21
Illinois	12.65	12.24	11.87	10.77	10.08	10.60
Indiana	15.47	16.28	15.51	14.56	14.85	13.52
Iowa	18.21	13.91	16.17	13.79	12.30	12.40
Kansas	17.34	16.64	15.75	15.45	13.69	12.70
Kentucky	17.44	18.22	16.42	16.05	13.94	15.22
Louisiana	17.59	16.99	19.86	16.99	14.75	14.06
Maine	18.23	16.37	19.91	14.16	19.42	18.84
Maryland	21.37	20.63	18.42	18.24	17.07	15.20
Massachusetts	19.80	18.99	17.22	16.97	16.95	16.80
Michigan	15.30	14.85	14.20	12.98	12.17	11.58
Minnesota	14.03	12.62	12.05	11.11	11.02	11.34
Mississippi	16.85	16.04	16.50	19.78	15.53	15.16
Missouri	20.81	20.78	17.91	16.28	14.06	13.16
Montana	13.18	13.64	12.72	11.58	11.09	11.46
Nebraska	14.96	13.76	13.16	11.52	10.58	10.61
Nevada	17.90	17.28	16.40	15.72	14.36	13.54
New Hampshire	19.14	18.52	16.74	16.48	16.41	15.38
New Jersey	17.87	17.20	16.84	16.20	14.83	14.92
New Mexico	15.19	14.89	14.48	13.26	11.96	12.09
New York	18.91	18.04	16.69	16.09	14.58	13.99
North Carolina	23.14	21.60	20.37	18.40	15.09	15.01
North Dakota	15.88	15.36	14.42	12.60	10.35	10.60
Ohio	16.47	16.71	15.90	15.17	14.17	14.09
Oklahoma	19.29	17.49	17.86	16.79	13.14	11.71
Oregon	17.48	17.01	16.00	14.44	14.14	13.33
Pennsylvania	20.93	20.74	19.62	18.04	16.35	16.46
Rhode Island	21.28	20.37	18.79	17.72	17.28	16.93
South Carolina	24.46	24.85	24.00	21.61	17.09	15.01
South Dakota	13.76	14.48	13.75	11.58	11.06	11.17
Tennessee	18.14	16.38	15.33	15.30	14.46	13.47
Texas	17.63	16.91	15.10	14.93	11.38	10.61
Utah	11.93	11.87	11.38	10.90	10.85	10.98
Vermont	18.68	17.98	16.01	14.50	13.35	12.89
Virginia	20.66	20.27	19.48	17.33	14.29	14.35
Washington	15.70	15.44	14.11	13.27	13.13	12.52
West Virginia	21.78	22.03	19.35	17.73	16.23	15.15
Wisconsin	15.14	13.63	13.56	12.83	12.17	12.23
Wyoming	13.83	13.94	12.64	12.30	12.83	12.62
Total	16.19	15.73	15.09	14.43	13.29	13.19

^R Revised data.^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	NA	16.05	12.70	15.55	^R 15.82	NA
Alaska.....	7.55	4.60	4.75	7.93	7.21	7.15
Arizona	12.85	12.04	9.63	13.20	13.42	13.51
Arkansas.....	9.86	10.85	9.74	10.27	10.23	10.75
California	10.19	10.50	9.99	9.55	9.17	9.69
Colorado.....	8.09	9.86	8.82	6.59	8.04	8.66
Connecticut.....	12.54	13.76	12.31	14.12	12.62	12.61
Delaware	15.22	16.02	12.96	16.25	16.36	16.71
District of Columbia.....	13.71	14.76	12.23	12.81	12.30	12.32
Florida.....	13.21	14.09	12.31	12.47	^R 12.47	13.03
Georgia.....	13.17	14.69	13.80	13.37	13.89	15.08
Hawaii.....	27.92	29.34	24.75	30.87	30.27	30.06
Idaho.....	10.99	11.62	9.27	10.97	11.24	11.19
Illinois.....	10.55	11.37	10.20	10.99	11.82	13.03
Indiana.....	10.37	12.10	10.72	9.45	10.00	10.96
Iowa	10.19	10.60	9.89	8.95	9.39	10.46
Kansas.....	12.44	13.01	11.14	13.09	13.50	14.75
Kentucky.....	10.82	13.98	11.02	12.52	12.65	12.90
Louisiana	11.69	11.69	10.81	11.04	10.04	10.51
Maine.....	14.76	15.93	13.40	13.51	13.77	13.76
Maryland.....	NA	13.36	10.96	NA	10.97	11.29
Massachusetts.....	14.64	15.88	13.27	12.25	12.95	12.67
Michigan.....	NA	10.90	8.60	9.79	10.05	10.08
Minnesota.....	10.22	10.30	9.51	8.68	8.97	8.76
Mississippi	10.92	12.55	11.06	11.31	9.79	9.79
Missouri	12.00	13.15	10.83	13.18	13.38	13.58
Montana.....	9.96	11.71	10.01	9.62	11.44	12.32
Nebraska	9.28	9.60	8.65	7.97	8.65	8.66
Nevada	12.17	12.12	10.03	12.45	12.63	12.57
New Hampshire	NA	14.97	12.96	12.73	13.39	14.90
New Jersey.....	12.18	13.06	9.88	11.37	10.39	11.00
New Mexico	9.93	10.82	8.42	9.20	8.81	9.85
New York	NA	11.89	10.90	10.76	9.84	10.10
North Carolina.....	12.35	14.17	11.65	13.16	13.16	13.27
North Dakota	8.56	10.06	9.53	6.45	7.69	9.15
Ohio	11.78	13.03	10.72	11.02	10.72	10.98
Oklahoma	NA	12.63	10.39	14.26	13.13	13.61
Oregon.....	12.56	12.83	10.07	12.72	13.06	12.93
Pennsylvania	12.77	14.66	12.16	12.55	12.57	12.90
Rhode Island.....	14.89	16.07	12.85	17.46	17.74	17.92
South Carolina	13.46	13.77	12.37	13.13	12.71	12.91
South Dakota	9.15	9.72	9.68	7.37	8.15	8.74
Tennessee	12.50	13.20	11.23	12.72	12.89	13.52
Texas.....	9.74	10.36	9.46	10.58	10.11	10.19
Utah.....	8.18	9.95	7.68	7.68	8.13	8.25
Vermont	12.65	10.87	9.50	13.69	14.26	14.26
Virginia.....	11.81	12.55	10.79	11.58	11.39	11.61
Washington	12.78	11.81	10.00	12.36	13.03	13.16
West Virginia.....	NA	14.69	11.56	13.91	16.31	NA
Wisconsin	10.52	10.22	9.57	8.96	9.62	10.10
Wyoming.....	NA	10.83	8.48	NA	7.39	7.47
Total	11.37	12.16	10.51	10.93	10.90	11.18

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	15.79	16.06	15.79	16.00	15.17	14.80
Alaska	6.19	6.96	6.86	7.62	7.83	7.79
Arizona	13.45	13.08	12.98	12.83	12.65	12.64
Arkansas	10.66	10.46	10.29	10.15	9.50	9.15
California	10.85	10.84	10.21	10.22	10.48	10.58
Colorado	7.61	7.94	8.70	7.82	8.72	8.56
Connecticut	13.45	13.01	12.66	12.18	12.31	12.15
Delaware	16.66	16.07	17.44	16.69	16.65	13.75
District of Columbia	12.60	12.90	13.75	13.88	14.28	14.27
Florida	13.55	13.29	13.31	13.95	13.68	13.18
Georgia	14.78	14.48	14.89	13.20	12.59	12.41
Hawaii	28.52	27.95	27.04	26.63	26.27	26.30
Idaho	11.00	10.89	10.93	11.07	10.87	10.99
Illinois	13.45	12.53	11.23	10.87	10.10	9.83
Indiana	11.13	11.71	13.10	10.69	12.05	9.48
Iowa	11.45	11.45	10.72	9.97	10.61	10.13
Kansas	15.22	15.15	13.41	13.11	12.08	11.85
Kentucky	12.63	12.82	12.19	9.94	10.02	9.62
Louisiana	11.37	12.02	12.25	12.15	12.28	11.98
Maine	14.13	14.13	14.35	15.15	15.10	15.17
Maryland	11.79	11.88	12.27	12.00	13.10	12.16
Massachusetts	13.20	12.58	14.38	16.01	15.56	14.62
Michigan	10.38	NA	10.58	10.09	10.18	9.82
Minnesota	9.46	10.49	10.49	9.95	10.86	10.60
Mississippi	10.11	10.25	11.05	11.15	11.77	11.63
Missouri	13.38	13.44	12.52	12.18	11.64	11.37
Montana	12.12	11.48	10.27	9.89	9.85	9.42
Nebraska	9.65	9.57	9.20	9.68	9.58	9.07
Nevada	12.37	12.33	12.09	12.11	11.87	11.99
New Hampshire	15.24	15.21	15.17	NA	16.29	15.35
New Jersey	11.82	12.79	12.79	12.06	14.82	11.59
New Mexico	10.95	10.44	9.78	10.17	10.04	9.69
New York	10.70	11.52	10.98	12.13	NA	12.30
North Carolina	13.43	12.88	12.12	12.43	12.61	10.95
North Dakota	8.92	9.87	9.12	8.59	9.38	8.65
Ohio	11.26	12.05	12.16	11.61	12.17	11.81
Oklahoma	13.83	13.03	11.71	NA	10.43	10.20
Oregon	12.78	12.63	11.60	12.74	12.75	12.54
Pennsylvania	13.36	13.57	13.30	12.66	12.97	12.58
Rhode Island	18.49	16.27	15.23	14.79	14.60	14.13
South Carolina	13.06	13.16	12.66	13.57	13.98	13.94
South Dakota	9.37	9.44	9.59	9.07	10.04	9.12
Tennessee	13.23	12.91	12.21	12.72	12.85	12.57
Texas	10.42	10.66	9.94	10.09	9.80	8.76
Utah	8.10	7.95	7.82	8.29	8.43	8.19
Vermont	14.16	13.41	13.33	12.45	12.21	12.15
Virginia	11.80	11.77	11.46	11.56	11.80	11.99
Washington	13.33	13.19	12.72	12.84	12.77	12.78
West Virginia	14.38	15.29	14.45	13.45	12.88	13.22
Wisconsin	10.93	11.21	9.90	10.48	10.84	10.82
Wyoming	8.05	7.40	7.15	7.43	8.12	7.81
Total	11.63	11.87	11.50	11.51	11.81	11.21

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	15.99	15.82	14.95	14.91	15.81	15.82
Alaska	7.83	4.75	5.54	4.55	4.46	4.25
Arizona	12.19	12.11	12.21	12.68	12.78	13.08
Arkansas	9.93	10.72	10.27	10.11	9.38	10.42
California	9.99	10.43	10.48	9.61	8.14	9.42
Colorado	7.87	9.61	9.07	8.66	6.23	10.69
Connecticut	12.57	13.60	13.07	12.71	11.27	13.70
Delaware	13.07	15.33	12.62	13.24	14.73	16.35
District of Columbia	14.48	14.67	14.61	14.06	12.66	12.79
Florida	12.84	13.91	13.66	12.34	11.65	12.98
Georgia	12.32	13.99	12.40	11.32	12.13	15.47
Hawaii	25.49	29.29	27.59	30.53	30.66	29.24
Idaho	10.98	11.49	11.05	11.17	11.59	12.03
Illinois	9.71	10.91	9.71	8.87	9.09	10.54
Indiana	9.73	11.55	10.39	9.40	8.69	10.05
Iowa	9.93	10.38	9.70	9.70	8.27	10.12
Kansas	11.60	12.44	11.17	9.53	12.41	13.62
Kentucky	11.05	13.22	11.04	10.75	10.87	11.68
Louisiana	11.92	11.84	12.82	12.06	10.05	9.40
Maine	14.89	15.66	14.89	14.27	12.24	13.01
Maryland	13.13	13.28	13.22	12.65	11.06	11.70
Massachusetts	15.12	15.74	15.63	14.32	12.28	14.58
Michigan	10.07	10.75	10.29	10.18	9.46	10.04
Minnesota	10.40	10.31	10.68	9.92	6.77	9.93
Mississippi	10.59	12.25	11.35	10.97	9.68	10.02
Missouri	11.58	12.94	12.12	12.45	12.83	13.49
Montana	9.41	11.12	9.45	9.27	9.47	11.38
Nebraska	9.52	9.62	9.53	10.02	7.98	8.87
Nevada	12.06	12.12	12.10	12.24	12.57	12.51
New Hampshire	14.95	15.03	16.19	13.78	13.95	14.96
New Jersey	11.52	12.98	13.15	11.78	9.83	9.76
New Mexico	10.11	10.65	10.44	9.23	9.63	10.47
New York	11.82	11.91	12.75	11.05	9.58	10.15
North Carolina	12.89	14.06	13.52	13.78	13.05	13.48
North Dakota	8.37	9.68	8.91	8.39	6.56	9.52
Ohio	11.97	12.83	12.48	11.70	10.55	11.54
Oklahoma	10.14	12.17	10.21	11.40	12.86	12.71
Oregon	12.43	12.94	13.35	13.28	13.12	13.06
Pennsylvania	12.49	14.30	13.01	12.92	12.25	13.21
Rhode Island	13.80	15.94	14.83	15.95	17.66	18.50
South Carolina	13.88	14.09	15.11	15.75	12.31	12.07
South Dakota	9.19	9.46	8.15	9.61	7.08	8.80
Tennessee	11.46	13.06	12.90	12.05	12.25	12.04
Texas	9.27	10.25	9.68	9.99	9.70	10.05
Utah	8.25	9.61	8.36	8.54	8.76	9.18
Vermont	12.22	11.13	12.23	12.19	11.83	11.21
Virginia	12.14	12.46	12.19	12.10	11.18	11.63
Washington	12.53	11.97	12.49	12.46	12.28	12.24
West Virginia	13.21	14.38	12.98	13.76	15.63	16.54
Wisconsin	10.51	10.27	10.79	9.97	6.62	9.71
Wyoming	7.94	10.30	8.64	8.65	9.01	9.34
Total	11.14	11.99	11.61	11.05	10.04	11.16

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	14.43	13.94	14.42	16.19	16.05	16.17
Alaska.....	4.01	4.28	4.37	4.46	4.61	4.67
Arizona	13.11	12.82	12.71	12.63	11.81	11.51
Arkansas.....	10.74	10.67	10.35	10.53	10.36	10.57
California	9.16	8.94	9.04	10.02	9.81	11.12
Colorado.....	9.33	9.66	9.06	9.08	9.09	9.48
Connecticut.....	12.85	12.97	12.86	13.92	13.87	13.28
Delaware	16.66	17.86	16.52	17.04	18.04	17.48
District of Columbia.....	12.65	12.49	13.17	13.59	14.67	15.67
Florida.....	13.11	12.68	12.99	13.61	13.83	14.46
Georgia.....	14.59	14.10	14.78	16.40	14.23	13.64
Hawaii.....	29.65	30.96	29.76	29.08	29.04	28.23
Idaho.....	11.54	11.99	11.90	11.91	11.83	11.51
Illinois.....	11.17	11.11	10.30	10.43	9.85	10.60
Indiana.....	11.21	12.01	12.04	12.16	13.19	12.07
Iowa	10.58	8.38	10.68	10.61	10.15	10.92
Kansas.....	13.06	13.15	13.05	13.70	12.86	12.42
Kentucky.....	12.74	13.02	12.95	13.21	14.90	14.47
Louisiana	10.43	10.77	12.29	11.89	11.45	12.36
Maine	12.72	12.68	12.36	10.54	15.49	17.17
Maryland.....	11.82	11.58	12.16	12.43	13.35	13.90
Massachusetts.....	13.52	13.88	13.92	14.58	15.22	15.55
Michigan	10.67	10.46	10.77	10.72	10.98	10.68
Minnesota	9.64	8.72	8.80	10.65	8.67	10.74
Mississippi	10.27	10.12	10.39	11.08	13.64	12.85
Missouri.....	13.68	13.40	12.94	12.91	12.67	12.48
Montana.....	12.12	12.40	12.25	11.43	10.97	11.35
Nebraska	8.26	8.22	8.53	8.51	9.25	9.85
Nevada	12.53	12.31	12.14	12.17	11.92	11.97
New Hampshire	14.89	14.85	14.50	14.19	13.06	14.68
New Jersey	12.28	10.24	10.54	12.03	11.51	13.03
New Mexico	10.10	9.92	10.08	10.00	10.22	10.75
New York	9.97	9.44	10.03	11.11	11.31	12.14
North Carolina.....	13.69	13.57	13.59	13.10	12.60	12.95
North Dakota.....	9.95	9.31	9.95	10.25	9.11	9.90
Ohio	11.31	11.30	11.34	12.16	12.20	12.90
Oklahoma	13.73	13.24	14.23	14.09	11.65	11.13
Oregon.....	13.65	12.89	12.89	12.12	12.82	12.42
Pennsylvania	13.52	13.63	13.57	14.05	14.12	14.85
Rhode Island.....	19.09	18.61	17.45	16.31	15.78	15.38
South Carolina	13.73	12.06	12.09	12.21	12.80	13.14
South Dakota.....	9.21	9.42	9.50	8.61	9.29	9.99
Tennessee	12.00	11.02	11.61	11.28	13.10	12.40
Texas	10.27	10.38	9.35	9.50	8.98	9.01
Utah	9.37	9.37	9.23	9.06	9.53	9.80
Vermont	11.15	11.60	10.87	10.98	10.64	10.70
Virginia.....	11.09	11.04	11.09	11.59	11.25	12.19
Washington	12.27	12.31	11.77	11.56	11.81	11.43
West Virginia.....	16.84	17.68	16.39	15.84	15.09	14.01
Wisconsin	9.81	8.63	9.54	10.18	10.41	10.89
Wyoming	9.56	9.44	9.50	10.37	11.23	11.55
Total.....	11.20	10.98	11.09	11.60	11.57	12.07

^R Revised data.^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				October	September	August
Alabama	NA	9.41	8.67	8.05	NA	8.25
Alaska.....	4.35	3.68	2.40	5.20	4.37	4.26
Arizona	10.63	9.84	8.29	9.61	10.17	11.07
Arkansas.....	NA	9.33	8.87	9.19	9.20	9.51
California	9.02	9.41	9.15	8.13	7.87	8.69
Colorado.....	7.47	11.55	8.10	6.78	7.34	7.18
Connecticut.....	10.45	10.69	10.92	9.78	8.58	9.25
Delaware	NA	12.60	10.10	8.87	9.69	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.53	11.67	9.06	9.28	10.01	10.06
Georgia.....	8.91	9.62	9.38	8.65	7.95	8.45
Hawaii.....	18.33	18.61	15.89	19.22	19.65	19.56
Idaho.....	9.49	10.12	7.92	9.05	9.36	9.20
Illinois.....	NA	9.71	9.09	10.38	11.34	NA
Indiana.....	8.79	9.67	9.49	7.33	6.91	8.80
Iowa	8.25	8.71	8.67	7.25	7.25	7.63
Kansas.....	6.96	6.75	7.52	6.24	6.19	6.34
Kentucky.....	8.10	9.73	9.00	7.90	6.80	7.52
Louisiana	NA	7.46	8.35	6.27	5.58	NA
Maine.....	12.97	14.54	12.77	11.80	11.78	11.98
Maryland.....	11.44	13.37	11.11	10.59	10.20	11.37
Massachusetts.....	14.03	15.14	12.65	11.69	12.98	13.27
Michigan.....	9.68	10.03	8.09	9.59	9.92	10.17
Minnesota.....	7.59	8.12	7.79	6.66	6.19	6.47
Mississippi	8.22	9.41	8.23	7.35	7.18	7.68
Missouri	11.02	12.58	10.15	10.11	10.05	10.62
Montana.....	NA	12.29	7.69	9.05	10.02	11.20
Nebraska	8.02	8.51	7.69	6.33	7.09	7.78
Nevada	11.89	12.08	9.32	11.94	12.26	12.16
New Hampshire	NA	12.54	11.42	NA	9.62	NA
New Jersey.....	9.64	10.53	8.76	7.86	7.79	8.18
New Mexico	8.24	8.92	7.72	7.29	6.63	7.60
New York	NA	10.28	10.10	11.24	10.01	12.00
North Carolina.....	9.50	10.90	10.66	8.92	9.55	9.71
North Dakota	6.56	6.41	8.93	6.16	5.20	5.77
Ohio	11.05	11.72	10.47	10.21	10.66	10.35
Oklahoma	10.28	9.78	8.84	7.13	9.23	12.66
Oregon.....	9.41	9.06	7.33	9.22	9.18	9.27
Pennsylvania	12.06	12.37	10.50	11.56	10.83	10.92
Rhode Island.....	12.57	13.46	10.85	12.81	12.72	12.95
South Carolina	8.95	9.14	9.24	8.46	7.52	8.37
South Dakota	8.45	9.64	7.21	7.83	8.15	8.10
Tennessee	8.88	10.12	9.08	8.01	7.46	8.18
Texas	6.71	6.62	7.23	6.35	5.45	5.92
Utah	6.47	8.20	6.87	5.60	5.86	5.92
Vermont	9.20	9.18	7.04	8.49	8.36	8.52
Virginia.....	9.07	10.10	9.68	8.43	8.17	8.86
Washington	9.74	9.76	9.67	8.99	8.90	9.31
West Virginia.....	NA	8.88	9.58	7.84	6.61	7.48
Wisconsin	9.38	9.32	9.20	8.49	8.37	9.30
Wyoming	6.15	9.17	7.24	5.23	5.30	5.89
Total	7.55	7.83	7.96	6.88	6.12	6.58

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	July	June	May	April	March	February
Alabama	8.46	8.82	8.75	9.16	9.46	9.31
Alaska	4.18	4.31	4.54	4.20	4.28	4.15
Arizona	11.71	11.58	10.79	10.52	11.11	10.31
Arkansas	9.21	9.05	9.17	9.28	8.98	NA
California	9.70	9.70	9.23	9.12	9.78	9.08
Colorado	7.19	7.33	7.78	9.90	11.03	10.74
Connecticut	10.26	10.70	10.53	10.96	11.38	11.36
Delaware	9.72	9.39	10.78	9.09	9.34	8.95
District of Columbia	--	--	--	--	--	--
Florida	10.29	10.40	10.60	10.81	11.45	11.31
Georgia	9.15	9.48	9.35	9.22	9.63	9.07
Hawaii	18.38	18.47	18.09	17.62	17.24	17.90
Idaho	9.22	9.09	9.36	9.59	9.69	9.93
Illinois	13.48	11.07	10.49	10.63	9.99	9.58
Indiana	8.91	9.51	10.63	9.16	13.11	7.98
Iowa	8.34	8.32	7.75	8.31	8.99	9.10
Kansas	6.97	7.55	7.71	9.40	10.03	9.48
Kentucky	8.17	8.55	8.57	8.43	8.49	8.42
Louisiana	7.72	7.40	8.25	8.29	8.28	7.93
Maine	13.97	11.98	12.01	13.35	13.43	13.56
Maryland	11.28	11.48	11.62	11.80	11.98	11.00
Massachusetts	13.78	12.96	14.36	15.36	15.28	13.35
Michigan	10.21	10.06	9.98	9.70	9.67	9.45
Minnesota	7.14	8.13	7.59	7.84	8.21	8.13
Mississippi	8.33	8.76	8.77	8.58	8.76	8.12
Missouri	11.07	11.22	10.94	11.32	11.37	11.11
Montana	11.74	11.31	10.60	9.94	9.80	9.41
Nebraska	8.40	8.34	7.97	8.65	7.93	8.66
Nevada	12.08	12.18	11.72	11.69	11.13	12.35
New Hampshire	12.69	11.13	12.82	NA	17.43	13.07
New Jersey	10.01	9.75	9.76	10.32	10.85	10.30
New Mexico	8.58	8.83	8.49	8.48	9.53	9.28
New York	11.34	11.40	11.08	12.07	NA	NA
North Carolina	9.88	9.47	8.80	8.85	9.38	10.26
North Dakota	6.70	7.10	6.78	6.89	7.80	7.46
Ohio	11.77	11.90	11.42	11.07	11.25	11.06
Oklahoma	11.46	10.23	8.59	16.63	10.53	10.28
Oregon	9.28	9.51	8.78	9.53	9.68	9.75
Pennsylvania	11.03	11.56	11.25	11.95	12.74	12.67
Rhode Island	12.96	12.64	12.53	12.45	12.33	12.43
South Carolina	9.09	9.55	9.34	9.64	9.94	9.35
South Dakota	8.27	8.60	8.29	8.60	8.88	8.65
Tennessee	8.83	9.18	8.99	9.26	9.62	9.47
Texas	6.91	7.68	7.54	7.16	7.14	7.10
Utah	5.80	6.38	6.12	7.02	7.40	6.94
Vermont	9.25	9.38	9.50	9.33	9.49	9.58
Virginia	9.81	9.68	9.87	8.89	8.90	8.80
Washington	9.60	10.23	9.84	9.89	10.31	10.07
West Virginia	8.69	9.36	9.19	9.33	9.58	8.68
Wisconsin	8.88	10.00	8.96	8.78	10.09	9.73
Wyoming	5.89	5.70	5.77	5.67	6.69	6.77
Total	7.55	7.99	8.12	8.15	8.42	8.25

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama	8.26	9.46	10.11	9.28	6.80	8.58
Alaska	4.15	3.70	4.06	4.07	3.62	3.58
Arizona	10.14	9.90	10.13	10.18	9.80	10.29
Arkansas	10.40	9.51	10.17	10.24	8.45	9.18
California	9.09	9.30	9.36	8.18	7.56	8.71
Colorado	10.71	11.53	11.16	10.89	10.51	11.66
Connecticut	11.14	10.86	12.03	11.48	7.96	9.78
Delaware	9.40	11.94	9.20	8.81	10.64	11.93
District of Columbia	--	--	--	--	--	--
Florida	10.58	11.66	12.42	11.00	11.53	11.76
Georgia	8.21	9.51	9.94	8.14	7.67	8.61
Hawaii	17.18	18.49	17.07	18.71	19.32	18.92
Idaho	9.92	10.05	9.43	10.18	9.84	10.04
Illinois	9.59	9.44	8.81	7.43	7.34	8.01
Indiana	7.76	9.38	8.88	7.64	6.02	7.37
Iowa	8.60	8.47	8.31	7.26	6.39	7.83
Kansas	9.45	6.83	9.25	7.40	6.32	6.66
Kentucky	7.79	9.64	9.40	9.00	7.19	8.12
Louisiana	6.75	7.43	7.33	7.29	5.07	6.96
Maine	13.39	14.39	13.35	14.00	11.13	11.47
Maryland	12.10	12.86	11.28	10.32	10.62	11.27
Massachusetts	13.60	14.88	13.76	13.34	11.49	12.97
Michigan	9.50	9.90	9.33	9.52	10.03	10.21
Minnesota	8.54	8.09	8.60	7.31	5.66	8.08
Mississippi	8.42	9.27	9.21	7.59	7.50	8.20
Missouri	11.28	12.40	11.94	11.47	11.30	11.48
Montana	NA	11.63	9.69	9.86	10.36	12.35
Nebraska	8.48	8.37	9.06	6.12	7.79	7.77
Nevada	11.71	12.00	11.50	11.91	12.05	12.29
New Hampshire	13.63	12.55	12.17	13.25	10.68	11.04
New Jersey	10.29	10.28	11.61	6.42	8.98	9.15
New Mexico	9.17	8.92	9.22	8.45	7.89	8.14
New York	10.64	10.56	12.18	11.10	8.55	9.14
North Carolina	10.13	10.99	11.55	11.25	9.59	10.59
North Dakota	8.05	6.54	7.82	7.06	4.81	6.23
Ohio	10.71	11.60	11.52	10.65	9.23	10.73
Oklahoma	10.16	9.66	9.48	8.84	5.99	8.17
Oregon	9.67	9.16	9.80	9.67	9.09	9.19
Pennsylvania	13.00	12.30	12.37	11.38	9.58	10.08
Rhode Island	12.42	13.32	12.38	12.95	13.52	13.51
South Carolina	8.38	9.21	10.48	9.32	6.13	8.50
South Dakota	8.69	9.32	8.45	7.66	8.45	9.34
Tennessee	9.11	10.00	9.99	9.03	8.94	9.37
Texas	6.01	6.69	7.13	6.95	4.41	6.34
Utah	7.17	8.02	7.30	6.43	6.79	7.45
Vermont	9.44	9.25	9.72	9.35	8.92	9.39
Virginia	9.27	9.98	9.81	9.03	7.58	8.61
Washington	9.73	9.87	10.53	10.07	9.40	9.11
West Virginia	NA	8.98	10.09	8.83	5.66	8.32
Wisconsin	9.65	9.46	10.07	9.67	5.79	8.60
Wyoming	6.96	8.90	7.65	7.85	8.30	7.00
Total	7.35	7.86	8.23	7.74	5.62	7.20

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	8.96	7.90	8.33	8.93	9.52	10.17
Alaska	3.64	3.58	3.57	3.58	3.52	4.09
Arizona	10.32	10.09	10.01	9.57	9.69	9.47
Arkansas	9.35	9.14	8.57	9.25	8.64	9.02
California	8.12	7.66	8.06	8.84	8.85	10.55
Colorado	11.37	11.38	11.45	11.52	12.11	12.54
Connecticut	9.59	9.34	9.17	10.34	11.65	11.64
Delaware	11.23	11.75	14.98	10.91	14.08	13.68
District of Columbia	--	--	--	--	--	--
Florida	11.05	11.43	11.27	10.98	11.56	12.19
Georgia	8.17	8.53	8.44	9.11	9.52	9.40
Hawaii	19.42	20.14	19.62	18.49	18.08	17.25
Idaho	10.54	10.37	9.70	10.06	10.16	10.23
Illinois	7.81	8.16	8.22	8.21	8.93	9.72
Indiana	8.03	7.90	8.93	8.65	15.03	10.67
Iowa	8.45	6.83	8.28	8.00	8.62	9.20
Kansas	6.44	5.99	6.05	6.75	7.40	9.26
Kentucky	8.48	8.08	8.17	9.66	9.40	10.47
Louisiana	7.57	6.91	6.84	7.03	7.21	7.13
Maine	10.99	11.68	11.30	11.40	18.01	17.73
Maryland	11.32	11.42	11.53	11.91	12.11	14.03
Massachusetts	13.01	12.79	12.67	13.97	15.09	15.02
Michigan	10.18	10.42	9.78	10.37	10.16	9.79
Minnesota	7.09	8.31	6.71	7.50	7.22	8.71
Mississippi	8.03	7.86	8.41	8.30	9.07	9.89
Missouri	11.30	11.12	11.41	11.32	12.33	12.87
Montana	14.76	13.34	12.63	11.69	11.37	11.79
Nebraska	6.99	6.90	7.39	7.67	8.37	9.09
Nevada	12.20	12.12	12.47	12.01	11.86	12.19
New Hampshire	10.73	13.19	11.95	11.48	13.63	12.65
New Jersey	9.66	7.65	9.93	9.69	9.14	10.11
New Mexico	7.64	8.78	9.58	9.22	8.78	9.59
New York	9.39	8.63	7.57	9.73	9.96	11.01
North Carolina	10.48	10.34	10.42	10.75	10.39	9.51
North Dakota	7.28	6.55	5.49	6.18	6.38	9.26
Ohio	10.53	10.38	11.12	11.38	10.99	11.91
Oklahoma	8.11	12.98	9.07	9.72	9.44	11.44
Oregon	9.15	8.92	9.06	8.67	9.11	9.03
Pennsylvania	10.74	10.64	11.00	11.85	12.50	13.29
Rhode Island	13.31	13.76	13.21	13.61	13.64	13.34
South Carolina	8.81	7.71	8.54	9.04	9.06	9.23
South Dakota	9.06	8.99	9.01	8.87	9.23	10.31
Tennessee	8.85	8.51	8.91	9.01	9.70	10.63
Texas	6.58	5.92	5.99	6.94	6.98	6.82
Utah	7.27	7.52	7.60	7.72	8.23	8.49
Vermont	8.76	8.31	8.69	9.22	9.39	8.80
Virginia	9.04	8.42	8.46	9.43	9.91	9.43
Washington	9.32	8.92	8.59	9.23	9.49	10.44
West Virginia	8.66	7.35	7.38	8.96	9.15	9.07
Wisconsin	8.74	8.12	7.95	8.67	9.45	10.46
Wyoming	7.60	7.32	7.68	7.35	10.06	10.30
Total	7.35	6.77	6.90	7.62	7.91	8.23

-- Not applicable.

NA Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				August	July	June
Alabama	W	W	W	7.01	6.80	7.76
Alaska.....	3.59	3.55	3.32	3.57	3.57	3.48
Arizona	7.05	W	W	6.38	6.51	7.45
Arkansas.....	W	W	W	6.51	6.69	7.64
California	6.74	6.85	6.92	6.12	6.57	7.11
Colorado.....	4.75	W	W	3.93	4.01	3.59
Connecticut.....	7.97	7.67	W	7.13	7.04	7.99
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.35	8.68	7.81	8.91	9.07	9.50
Georgia.....	7.65	W	W	7.27	6.90	7.98
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.30	W	8.08	6.66	6.77	7.88
Indiana.....	W	W	W	7.56	7.68	8.42
Iowa	7.79	7.86	8.18	6.85	7.13	7.95
Kansas.....	6.39	6.47	6.94	6.11	6.08	7.01
Kentucky.....	W	W	W	W	W	W
Louisiana	W	7.80	7.64	7.06	7.26	8.35
Maine.....	W	W	W	W	W	W
Maryland.....	8.12	7.99	8.58	7.44	7.60	8.75
Massachusetts.....	8.08	7.83	8.22	7.10	7.05	8.29
Michigan.....	6.76	6.10	W	6.34	6.80	7.54
Minnesota.....	W	W	W	W	W	W
Mississippi	W	W	7.90	6.87	W	W
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W
Nebraska	10.11	7.22	7.74	13.27	10.79	7.94
Nevada	6.33	7.14	6.48	5.96	6.45	6.16
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.19	8.22	8.28	7.41	7.60	8.65
New Mexico	W	W	W	W	W	W
New York.....	8.04	8.01	8.02	7.20	7.49	8.42
North Carolina.....	W	W	W	W	W	W
North Dakota	7.59	11.34	9.57	7.69	7.03	7.81
Ohio.....	W	W	W	7.04	7.53	8.61
Oklahoma	6.84	W	W	6.17	6.59	7.37
Oregon.....	W	W	5.78	5.41	W	W
Pennsylvania	8.11	8.03	8.91	7.20	7.06	8.40
Rhode Island.....	8.12	7.75	W	6.93	7.10	8.23
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	W	W	W	W	--	--
Texas.....	6.88	6.73	7.02	6.18	6.55	7.48
Utah.....	W	W	W	W	W	W
Vermont	7.83	7.79	7.50	7.11	6.55	8.59
Virginia.....	W	7.77	W	7.54	7.94	8.90
Washington	W	W	5.45	5.38	W	W
West Virginia.....	W	W	W	W	W	W
Wisconsin	7.62	7.59	W	6.84	7.21	7.82
Wyoming.....	W	W	4.47	W	8.51	15.07
Total	7.41	7.29	7.36	6.80	7.01	7.80

See footnotes at end of table.

Table 22
Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	W	7.38	W	8.00	W	W
Alaska.....	3.56	3.64	3.59	3.54	3.75	3.65
Arizona.....	7.63	7.46	7.66	7.90	6.90	W
Arkansas.....	7.67	7.64	7.43	W	7.84	W
California	7.08	6.67	6.90	7.40	6.68	6.72
Colorado.....	4.38	4.86	6.67	7.12	5.33	W
Connecticut.....	8.22	8.33	8.44	9.85	7.74	7.39
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.52	9.55	9.30	10.01	9.44	8.61
Georgia.....	8.34	8.25	7.68	9.47	7.14	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.93	7.87	7.63	8.60	7.16	W
Indiana.....	7.74	W	W	8.91	W	W
Iowa	8.09	8.04	8.14	8.89	7.48	7.63
Kansas.....	7.03	6.52	6.51	7.25	6.01	6.32
Kentucky.....	W	W	W	W	W	W
Louisiana	8.24	8.14	7.98	W	6.80	7.66
Maine.....	W	W	W	W	W	W
Maryland.....	8.89	8.66	8.79	9.47	8.21	7.90
Massachusetts.....	8.59	8.72	8.60	10.16	7.78	7.47
Michigan.....	7.48	6.91	6.39	6.77	5.90	6.01
Minnesota.....	W	W	W	W	W	W
Mississippi	8.20	W	7.73	W	7.63	W
Missouri.....	W	W	W	8.30	W	W
Montana.....	W	W	W	W	W	W
Nebraska	8.34	8.05	7.78	8.14	7.97	7.21
Nevada	6.20	5.50	6.71	7.49	6.31	6.79
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.82	8.97	8.65	9.17	7.53	8.07
New Mexico	W	W	W	W	W	W
New York.....	8.60	8.69	8.66	8.55	7.66	7.75
North Carolina.....	W	W	W	W	W	W
North Dakota	7.41	8.23	--	8.12	6.21	10.93
Ohio	10.14	9.03	W	10.82	W	W
Oklahoma	7.45	6.92	7.13	7.18	6.62	W
Oregon.....	6.60	W	W	6.76	6.40	W
Pennsylvania	9.16	9.18	9.00	10.63	8.29	7.74
Rhode Island.....	10.49	8.58	8.50	9.22	7.56	W
South Carolina	8.89	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	W
Texas.....	7.51	7.29	6.90	7.34	6.42	6.54
Utah.....	W	W	W	W	W	W
Vermont	8.52	8.69	9.55	8.08	6.95	7.77
Virginia.....	11.16	10.14	W	10.80	8.15	7.72
Washington.....	5.74	W	W	6.49	6.28	W
West Virginia.....	W	W	W	W	W	W
Wisconsin	8.16	7.90	7.86	8.48	7.31	7.34
Wyoming.....	W	W	W	W	W	W
Total	7.96	7.76	7.64	8.16	7.05	7.11

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	7.37	6.99	6.25	6.56	7.74	7.12
Alaska	3.88	3.94	3.79	3.72	3.38	3.51
Arizona	7.43	6.98	5.13	5.85	6.94	6.16
Arkansas	7.48	7.02	4.81	5.61	7.26	5.99
California	7.30	7.26	5.52	5.97	7.16	6.44
Colorado	6.15	6.52	4.62	5.13	6.52	5.75
Connecticut	7.58	7.97	6.25	5.56	7.97	7.02
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.01	9.07	8.06	8.16	8.85	8.35
Georgia	7.90	W	5.50	5.48	8.40	7.17
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	8.23	7.62	5.59	6.12	7.85	6.65
Indiana	7.79	7.79	6.47	W	8.65	7.21
Iowa	8.75	8.32	6.07	5.93	8.56	7.21
Kansas	6.80	6.55	4.88	5.42	7.10	6.08
Kentucky	W	W	W	W	W	W
Louisiana	9.06	7.94	5.94	6.96	7.95	6.83
Maine	W	W	6.47	W	W	W
Maryland	8.19	8.91	6.17	6.97	8.55	6.88
Massachusetts	7.84	8.03	6.04	5.59	8.15	6.76
Michigan	6.12	6.28	5.19	5.46	6.58	6.11
Minnesota	W	W	W	W	W	W
Mississippi	W	W	5.98	5.79	7.96	6.80
Missouri	W	W	W	W	W	W
Montana	9.70	W	W	7.74	W	W
Nebraska	7.59	8.25	6.12	7.32	8.36	6.40
Nevada	6.99	6.76	4.58	5.96	7.10	6.44
New Hampshire	W	W	W	W	W	W
New Jersey	8.96	8.37	6.29	7.32	8.38	7.19
New Mexico	W	W	W	W	W	W
New York	8.48	8.28	5.95	6.62	8.10	7.20
North Carolina	W	W	W	W	W	W
North Dakota	8.27	6.88	16.74	6.33	8.42	15.09
Ohio	9.07	8.46	6.75	W	8.51	7.55
Oklahoma	7.38	7.04	5.12	6.18	6.99	6.02
Oregon	6.73	6.39	5.44	5.20	5.98	5.36
Pennsylvania	8.34	7.99	5.93	5.45	8.55	7.26
Rhode Island	8.42	8.07	W	6.30	7.82	6.84
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	W	--	W	W	6.21
Texas	6.92	6.87	5.09	5.83	7.03	6.06
Utah	W	W	W	W	W	W
Vermont	8.76	8.19	5.17	7.57	7.53	6.74
Virginia	8.89	8.45	5.79	6.95	8.38	7.00
Washington	7.36	6.80	4.83	5.00	5.96	5.40
West Virginia	8.52	W	7.22	W	W	7.45
Wisconsin	8.20	7.49	5.93	6.40	7.70	6.74
Wyoming	W	W	W	W	W	6.67
Total	7.57	7.48	5.76	6.27	7.56	6.69

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	6.81	6.98	7.96	7.73	W	W
Alaska	3.74	3.63	3.68	3.42	3.52	3.52
Arizona	5.96	6.03	6.48	W	7.40	8.59
Arkansas	6.15	6.33	7.12	W	W	W
California	6.20	6.23	6.53	6.63	7.42	8.78
Colorado	5.34	5.77	W	6.58	W	W
Connecticut	6.94	6.84	7.71	7.72	8.68	9.41
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.39	8.54	8.79	8.68	8.92	9.31
Georgia	7.04	6.76	7.75	7.85	8.50	W
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	6.81	6.63	7.18	7.35	8.64	W
Indiana	6.99	6.64	W	W	8.93	W
Iowa	7.19	7.03	8.44	8.02	8.31	10.92
Kansas	5.83	5.61	6.44	6.98	7.31	8.62
Kentucky	W	W	W	W	9.57	W
Louisiana	6.97	7.25	7.77	8.11	8.69	11.64
Maine	W	W	W	W	W	W
Maryland	7.55	7.41	8.88	8.53	9.15	10.80
Massachusetts	6.96	7.11	7.95	8.52	9.05	9.87
Michigan	5.87	5.75	6.14	5.86	5.75	6.17
Minnesota	W	W	W	W	W	W
Mississippi	6.75	6.68	7.81	W	8.57	W
Missouri	W	W	W	W	7.98	11.67
Montana	W	8.24	W	W	W	14.19
Nebraska	6.76	7.08	7.16	8.00	8.42	10.10
Nevada	6.76	7.06	6.95	7.22	7.88	8.42
New Hampshire	W	W	W	W	W	W
New Jersey	7.19	7.80	8.24	8.24	9.28	11.95
New Mexico	W	W	W	W	W	W
New York	7.35	7.52	7.93	7.95	9.15	11.74
North Carolina	W	W	W	W	W	W
North Dakota	8.37	8.74	9.83	11.74	9.13	21.19
Ohio	7.58	7.61	W	W	12.11	W
Oklahoma	5.92	6.21	6.44	W	W	W
Oregon	5.99	W	W	W	6.48	6.06
Pennsylvania	7.55	7.31	8.06	8.35	9.74	11.34
Rhode Island	6.88	7.20	7.81	8.08	8.15	10.37
South Carolina	W	8.17	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--
Texas	6.08	6.34	6.82	6.76	7.48	8.48
Utah	W	W	5.13	W	7.17	10.02
Vermont	6.71	9.36	7.92	8.03	8.86	12.34
Virginia	6.79	7.84	9.84	8.40	8.90	10.34
Washington	6.24	W	W	W	7.05	6.45
West Virginia	7.89	W	9.27	W	W	W
Wisconsin	6.61	7.07	8.02	7.85	8.92	10.36
Wyoming	5.92	25.15	W	W	W	W
Total	6.69	6.89	7.32	7.36	8.00	9.15

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

^R Revised data.

[—] Not applicable.

^W Withheld.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	October	
							Commercial	Industrial
Alabama	76.37	NA	80.55	23.19	81.18	23.36	67.17	17.93
Alaska.....	76.63	73.00	50.80	68.46	51.45	68.44	71.83	61.17
Arizona	93.15	31.99	93.12	38.01	93.16	43.74	90.93	28.76
Arkansas.....	70.53	NA	71.49	4.61	74.88	5.21	57.25	4.45
California	59.87	NA	64.75	5.58	68.25	5.32	52.46	5.09
Colorado.....	96.60	NA	95.34	0.76	95.09	0.57	99.31	0.09
Connecticut.....	71.86	50.48	71.33	49.17	70.71	46.33	66.72	54.59
Delaware	68.67	NA	78.47	8.93	83.29	12.14	47.83	7.49
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.69	100.00	2.98	100.00	3.40	100.00	1.43
Georgia.....	100.00	4.90	100.00	16.58	100.00	16.78	100.00	5.03
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.22	1.90	85.63	1.98	85.45	2.17	80.87	2.01
Illinois.....	42.68	NA	39.63	8.74	41.01	8.89	33.19	5.71
Indiana.....	77.99	6.61	79.31	6.90	81.72	7.54	75.82	6.46
Iowa	74.36	7.54	74.82	7.99	77.62	9.38	68.64	7.80
Kansas.....	64.39	7.06	65.25	8.81	69.09	7.24	52.96	4.10
Kentucky.....	80.48	13.72	80.69	15.61	79.01	16.51	75.80	13.50
Louisiana	97.74	NA	98.63	27.48	98.77	27.74	98.79	31.60
Maine	46.03	5.70	49.74	5.23	60.04	7.42	41.54	5.06
Maryland.....	NA	NA	100.00	6.42	100.00	7.75	NA	NA
Massachusetts.....	NA	30.27	71.24	35.01	70.20	36.02	NA	22.45
Michigan	NA	NA	100.00	9.77	100.00	9.75	100.00	NA
Minnesota.....	94.81	31.82	92.76	34.40	92.05	40.68	88.75	28.75
Mississippi	88.64	12.57	95.22	20.72	95.52	25.05	85.79	11.03
Missouri	76.97	11.75	76.52	13.18	77.32	13.80	61.87	9.55
Montana.....	77.34	NA	76.70	0.67	76.65	1.81	75.23	0.50
Nebraska	NA	11.24	66.35	14.25	65.27	16.28	NA	11.76
Nevada	67.83	16.87	67.63	16.08	68.01	16.82	60.73	13.84
New Hampshire	NA	NA	76.25	15.13	74.94	9.93	56.48	NA
New Jersey	NA	20.49	46.50	19.05	50.13	19.29	30.23	20.67
New Mexico	59.84	8.15	64.52	11.18	68.73	8.29	60.27	9.86
New York	NA	NA	100.00	11.30	100.00	14.85	100.00	9.88
North Carolina.....	NA	20.27	81.88	20.66	87.70	26.20	81.64	19.02
North Dakota.....	92.67	43.48	92.53	42.75	92.39	25.70	89.38	42.29
Ohio	100.00	1.72	100.00	2.97	100.00	3.45	100.00	0.79
Oklahoma	NA	0.78	50.60	1.08	54.15	1.62	29.01	0.80
Oregon.....	98.38	21.86	98.43	27.35	98.51	32.47	98.37	21.32
Pennsylvania	100.00	3.72	100.00	5.64	100.00	6.91	100.00	2.09
Rhode Island.....	71.55	NA	74.93	13.74	74.14	14.71	63.39	8.50
South Carolina	94.03	38.88	95.01	75.75	96.30	77.76	92.95	38.50
South Dakota	80.45	17.72	81.18	33.42	83.35	29.25	77.74	14.92
Tennessee	90.42	29.94	91.84	39.11	92.22	42.22	85.31	26.85
Texas	81.20	56.26	80.74	55.25	79.12	55.46	76.25	58.97
Utah	86.90	13.95	86.05	20.96	86.36	19.58	83.91	13.40
Vermont	100.00	77.36	100.00	78.65	100.00	80.98	100.00	76.67
Virginia.....	100.00	NA	100.00	13.52	100.00	16.43	100.00	10.20
Washington	88.53	17.99	88.22	19.73	87.96	14.23	89.35	14.46
West Virginia.....	NA	NA	54.66	17.06	56.38	16.57	42.15	23.30
Wisconsin	73.41	16.39	75.04	17.03	79.07	16.84	64.37	16.08
Wyoming	NA	NA	46.86	3.51	49.21	3.62	NA	3.02
Total.....	79.79	22.24	80.45	23.56	81.87	24.15	73.95	22.26

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	70.16	NA	72.92	17.22	70.62	17.30	73.06	17.76
Alaska.....	79.24	75.96	75.76	64.88	75.15	65.03	73.95	75.42
Arizona	91.70	24.28	91.85	26.18	91.90	26.34	92.20	32.17
Arkansas.....	59.09	3.68	58.76	3.36	59.86	3.31	60.60	3.77
California	50.39	4.40	53.00	4.31	55.96	4.56	58.43	4.93
Colorado.....	97.34	0.34	96.92	0.72	97.37	0.64	93.92	0.38
Connecticut.....	67.01	52.35	70.21	53.96	68.20	48.24	67.16	47.97
Delaware	51.87	9.78	48.84	NA	52.94	8.55	54.35	9.73
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.04	100.00	1.49	100.00	1.58	100.00	2.26
Georgia.....	100.00	4.58	100.00	4.38	100.00	4.44	100.00	4.61
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	74.26	1.73	71.60	1.55	74.84	1.73	76.73	1.88
Illinois.....	32.74	4.65	30.21	NA	31.85	4.07	38.55	6.11
Indiana.....	72.84	6.54	75.19	4.76	71.16	5.65	72.42	5.23
Iowa	61.56	6.92	59.90	5.99	61.07	5.02	64.53	6.18
Kansas.....	54.87	9.87	48.42	17.76	49.68	16.58	53.89	10.08
Kentucky.....	73.99	12.41	73.63	12.07	74.35	13.67	75.61	14.43
Louisiana	97.54	30.25	96.71	NA	97.59	29.62	97.56	33.04
Maine	33.08	5.53	35.47	4.07	31.00	6.38	39.74	4.13
Maryland.....	100.00	6.45	100.00	3.69	100.00	4.30	100.00	NA
Massachusetts.....	58.15	20.42	57.53	19.46	NA	19.66	51.17	21.22
Michigan	100.00	4.53	100.00	R3.40	100.00	4.47	NA	6.09
Minnesota	85.89	26.51	98.18	34.83	84.66	20.67	94.82	33.39
Mississippi	79.82	11.31	80.88	12.09	80.85	10.40	81.09	11.47
Missouri	66.96	8.11	66.69	7.82	67.90	9.00	67.15	9.42
Montana.....	62.74	0.41	55.97	0.28	57.52	0.30	84.07	0.36
Nebraska	NA	8.45	NA	7.43	51.96	8.17	52.31	10.34
Nevada	60.44	10.78	60.27	10.38	61.57	11.50	61.67	11.82
New Hampshire	55.35	5.99	51.45	NA	55.26	5.33	59.50	8.84
New Jersey	23.07	19.11	NA	20.08	24.77	17.91	28.28	17.78
New Mexico	57.87	11.21	60.70	10.48	57.92	9.76	53.60	7.08
New York	100.00	10.47	100.00	8.76	100.00	9.82	100.00	7.46
North Carolina.....	82.28	16.59	81.70	16.77	81.58	19.75	82.65	21.52
North Dakota.....	89.57	57.29	87.36	38.02	87.99	10.70	85.89	46.23
Ohio	100.00	0.98	100.00	0.91	100.00	1.23	100.00	1.16
Oklahoma	36.43	0.55	34.03	0.40	36.37	0.44	37.26	0.57
Oregon	97.77	21.54	97.79	19.70	97.55	19.96	97.45	21.78
Pennsylvania	100.00	2.78	100.00	2.17	100.00	2.28	100.00	2.51
Rhode Island.....	68.56	NA	68.34	6.46	68.47	8.19	54.70	NA
South Carolina	93.16	39.37	91.76	38.91	93.22	36.16	93.93	39.57
South Dakota	67.32	11.27	64.23	11.44	65.67	13.78	67.33	12.20
Tennessee	84.65	28.35	84.80	28.87	85.68	28.51	85.42	28.64
Texas	74.80	57.41	73.26	58.95	75.62	57.86	78.86	57.48
Utah	81.52	13.80	78.46	14.85	81.15	14.48	83.44	12.71
Vermont	100.00	74.04	100.00	71.33	100.00	71.53	100.00	71.81
Virginia.....	100.00	8.84	100.00	NA	100.00	9.88	100.00	NA
Washington	85.28	14.20	84.36	14.53	83.75	15.15	84.53	14.76
West Virginia.....	31.29	19.00	NA	19.51	34.77	22.71	33.42	22.78
Wisconsin	56.93	12.59	56.94	11.12	56.62	10.03	59.74	10.54
Wyoming	NA	1.91	47.19	1.74	48.14	1.57	46.03	2.06
Total.....	R72.17	22.03	71.89	22.26	73.78	22.58	73.56	23.28

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2007							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.15	18.45	73.26	17.73	80.77	18.12	82.63	18.47
Alaska.....	75.02	80.00	74.42	78.14	74.23	80.57	75.65	79.43
Arizona	91.33	32.64	93.04	34.78	93.78	33.76	94.47	35.63
Arkansas.....	64.23	3.81	66.77	4.18	77.11	4.42	81.02	NA
California	61.36	5.43	63.42	NA	67.34	NA	62.88	7.19
Colorado.....	93.28	NA	95.90	NA	96.01	0.04	96.27	0.03
Connecticut.....	72.34	51.14	73.62	49.45	75.14	47.36	73.25	49.98
Delaware	61.31	9.04	69.06	12.92	76.23	15.26	82.03	15.57
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.61	100.00	1.32	100.00	1.97	100.00	1.77
Georgia.....	100.00	4.63	100.00	5.26	100.00	5.02	100.00	5.48
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.25	1.73	84.08	1.83	87.19	1.75	90.10	2.15
Illinois.....	46.76	8.52	43.98	8.63	47.49	10.88	45.58	10.91
Indiana.....	63.33	5.74	78.68	7.25	77.38	5.44	82.13	8.88
Iowa	63.15	6.90	74.63	7.22	76.78	7.61	80.81	9.62
Kansas.....	61.13	5.06	62.83	1.44	71.32	1.50	70.21	1.58
Kentucky.....	76.06	13.27	79.60	14.63	83.43	14.02	82.96	14.95
Louisiana	97.73	29.46	97.93	28.31	98.15	26.83	97.50	31.18
Maine	43.82	4.01	44.91	6.87	51.73	6.16	52.33	6.93
Maryland.....	100.00	5.86	100.00	9.60	100.00	10.63	100.00	13.26
Massachusetts.....	67.40	30.00	64.75	30.45	69.68	36.88	66.47	35.84
Michigan	100.00	9.28	100.00	11.18	100.00	14.11	100.00	13.89
Minnesota	89.10	24.01	97.54	34.77	96.34	35.58	96.09	38.97
Mississippi	82.58	10.82	89.67	12.70	92.97	14.22	93.95	16.09
Missouri	72.88	9.82	75.19	11.47	81.95	15.57	91.42	17.33
Montana.....	83.95	0.51	78.27	0.94	78.87	0.91	81.05	1.23
Nebraska	56.40	11.42	58.55	12.85	68.92	15.93	65.08	14.28
Nevada	64.42	16.84	65.50	19.05	70.63	19.28	76.00	28.71
New Hampshire	67.79	15.19	NA	NA	NA	12.83	76.45	18.09
New Jersey	31.53	17.37	42.48	23.29	49.59	21.08	58.55	23.86
New Mexico	54.95	8.76	54.78	7.86	61.87	5.00	60.66	5.75
New York	100.00	9.65	100.00	12.71	NA	NA	100.00	NA
North Carolina.....	NA	21.99	85.96	22.58	87.27	22.79	90.62	21.93
North Dakota.....	87.97	60.73	92.71	57.83	93.80	24.17	95.20	28.26
Ohio	100.00	1.19	100.00	1.68	100.00	2.28	100.00	3.15
Oklahoma	45.30	0.62	NA	0.40	62.30	0.88	61.45	1.54
Oregon.....	97.80	20.77	98.16	21.81	98.58	22.95	98.70	24.33
Pennsylvania	100.00	3.85	100.00	4.04	100.00	5.71	100.00	5.94
Rhode Island.....	85.45	10.32	72.79	12.96	72.63	15.31	72.29	19.29
South Carolina	93.63	39.10	94.03	37.71	94.26	39.02	94.96	39.87
South Dakota	72.64	16.29	81.06	15.26	83.66	31.46	86.52	31.95
Tennessee	87.91	29.99	89.29	27.83	93.22	32.34	93.87	35.50
Texas	78.90	55.72	81.22	54.58	82.77	53.94	86.77	53.14
Utah	82.50	13.29	85.90	14.62	88.73	14.43	88.47	13.60
Vermont	100.00	72.31	100.00	76.25	100.00	81.89	100.00	84.18
Virginia.....	100.00	14.82	100.00	16.53	100.00	16.40	100.00	19.28
Washington	86.12	16.94	88.03	18.78	90.27	23.22	89.74	22.42
West Virginia.....	40.13	21.89	58.83	20.21	70.97	19.69	72.68	16.70
Wisconsin	63.24	12.50	74.25	16.39	77.88	22.35	80.56	22.01
Wyoming	45.46	2.88	45.54	3.78	43.16	NA	43.84	4.23
Total.....	77.85	22.60	80.95	21.92	83.27	21.63	83.77	22.05

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007		2006					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.74	17.92	80.17	23.52	81.47	25.58	74.59	24.61
Alaska.....	87.04	80.59	56.33	68.92	74.54	73.80	68.89	81.32
Arizona	95.42	41.80	93.11	37.89	93.81	37.62	91.92	37.07
Arkansas.....	77.35	4.43	71.73	4.79	75.02	5.83	69.42	5.49
California	65.71	6.07	64.74	5.68	66.16	6.16	62.77	6.11
Colorado.....	97.61	0.03	95.37	0.63	95.69	0.10	95.18	0.11
Connecticut.....	71.15	50.58	71.04	48.53	70.57	47.77	68.81	42.47
Delaware	75.94	10.27	77.46	9.02	76.40	10.71	70.91	8.35
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.49	100.00	3.09	100.00	3.13	100.00	4.21
Georgia.....	100.00	5.45	100.00	16.66	100.00	16.65	100.00	17.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.37	85.80	2.07	89.04	2.60	82.49	2.35
Illinois.....	44.94	9.69	39.81	8.73	42.34	9.57	38.04	7.74
Indiana.....	80.64	8.76	79.45	7.15	80.36	8.37	79.16	8.27
Iowa	81.26	10.53	75.93	8.56	80.09	10.21	78.80	11.97
Kansas.....	66.06	1.33	65.31	7.69	67.81	2.19	61.62	2.21
Kentucky.....	83.21	13.70	81.31	15.78	83.36	17.59	83.05	15.51
Louisiana	97.73	29.38	98.42	27.82	97.56	30.85	97.70	28.00
Maine	50.21	6.21	48.68	5.18	47.01	4.84	42.41	5.03
Maryland.....	100.00	12.65	100.00	6.74	100.00	9.22	100.00	7.73
Massachusetts.....	68.12	35.05	70.59	34.41	67.48	31.24	67.82	32.24
Michigan	100.00	12.17	100.00	10.18	100.00	13.58	100.00	10.58
Minnesota	96.79	37.08	93.72	34.38	98.00	34.50	95.52	34.12
Mississippi	95.33	15.04	94.88	20.03	93.09	18.02	94.51	15.63
Missouri	71.95	14.36	76.42	13.59	76.95	17.14	74.77	13.57
Montana.....	80.84	NA	76.90	0.69	80.55	0.95	73.28	0.59
Nebraska	62.48	13.36	65.27	14.16	64.55	15.02	55.30	12.50
Nevada	76.30	23.95	68.23	16.78	73.75	23.70	66.03	16.63
New Hampshire	72.64	13.56	75.38	14.61	74.51	15.62	66.34	8.78
New Jersey	53.62	21.76	46.90	19.32	50.94	21.57	45.72	19.66
New Mexico	64.01	6.49	64.96	11.33	68.28	13.06	63.97	10.91
New York	100.00	12.97	100.00	11.70	100.00	13.69	100.00	13.56
North Carolina.....	88.03	19.74	82.08	20.98	84.89	22.79	79.97	22.11
North Dakota.....	95.00	26.05	93.02	42.28	94.93	19.11	93.63	52.63
Ohio	100.00	2.56	100.00	3.02	100.00	3.48	100.00	3.02
Oklahoma	51.41	1.36	49.66	1.12	50.93	1.21	39.08	1.35
Oregon.....	98.98	23.56	98.50	26.56	98.88	24.00	98.50	21.46
Pennsylvania	100.00	4.62	100.00	5.53	100.00	5.43	100.00	4.59
Rhode Island.....	71.19	13.20	73.14	13.57	67.07	15.73	62.73	10.50
South Carolina	95.23	40.40	95.04	71.35	95.22	44.62	95.07	48.63
South Dakota	84.69	33.95	82.12	33.62	85.52	35.36	83.90	33.67
Tennessee	92.91	30.82	91.97	39.42	93.41	39.72	91.05	42.07
Texas	86.40	54.25	80.98	55.37	84.78	55.57	77.93	56.49
Utah	90.55	14.44	86.76	20.10	89.76	16.00	88.46	15.81
Vermont	100.00	83.07	100.00	78.43	100.00	79.51	100.00	75.08
Virginia.....	100.00	16.33	100.00	13.91	100.00	15.72	100.00	15.95
Washington	91.78	23.55	88.94	20.16	91.78	22.33	90.65	21.83
West Virginia.....	67.94	NA	56.00	16.97	63.90	16.66	58.01	16.37
Wisconsin	79.06	20.66	76.05	18.28	79.93	24.25	78.29	22.85
Wyoming	46.88	4.40	47.76	3.58	50.90	3.85	50.66	3.94
Total.....	82.98	21.95	80.69	23.51	82.56	23.50	80.19	23.06

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.98	24.54	74.12	23.44	76.77	23.00	77.57	22.52
Alaska.....	53.64	65.52	52.13	70.44	49.76	65.84	50.66	62.06
Arizona	91.54	39.70	90.93	37.94	90.10	35.88	91.81	38.33
Arkansas.....	63.62	5.43	62.55	4.10	55.79	3.33	62.85	3.74
California	60.53	5.35	56.95	4.91	53.34	4.69	58.94	4.57
Colorado.....	96.61	0.31	96.57	1.01	95.41	2.01	94.87	1.64
Connecticut.....	67.30	52.19	66.05	50.45	67.41	49.93	68.70	51.84
Delaware	58.40	9.26	64.36	8.52	61.16	7.50	68.24	7.59
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.42	100.00	3.05	100.00	2.85	100.00	5.30
Georgia.....	100.00	17.71	100.00	15.43	100.00	15.89	100.00	14.89
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	77.03	1.95	78.16	1.48	78.82	1.55	79.41	1.59
Illinois.....	33.66	8.51	29.11	6.56	27.31	6.38	29.45	5.35
Indiana.....	83.18	8.23	77.12	6.28	75.07	5.87	75.29	6.40
Iowa	75.36	9.46	65.90	7.16	66.09	6.72	66.18	5.68
Kansas.....	53.24	3.86	58.45	9.91	52.33	17.85	48.28	17.07
Kentucky.....	79.49	15.68	75.43	14.61	73.24	15.65	74.18	15.99
Louisiana	97.66	25.14	99.07	25.77	99.14	28.87	99.17	27.40
Maine	39.32	5.60	27.82	3.78	39.25	4.67	36.03	4.73
Maryland.....	100.00	5.77	100.00	6.45	100.00	3.86	100.00	3.66
Massachusetts.....	64.85	23.70	67.33	26.54	66.84	26.47	62.00	25.24
Michigan	100.00	6.96	100.00	5.19	100.00	4.48	100.00	3.75
Minnesota	92.27	23.81	85.45	25.52	70.76	42.06	79.41	29.68
Mississippi	94.11	17.48	92.97	16.62	93.60	17.21	92.73	18.08
Missouri	65.70	11.11	65.89	10.55	66.17	9.86	65.71	10.16
Montana.....	72.13	0.32	66.94	0.17	53.04	0.14	56.10	0.23
Nebraska	58.55	13.94	63.52	12.74	61.80	9.40	60.14	10.22
Nevada	63.26	16.89	61.04	11.49	57.71	10.57	60.54	11.68
New Hampshire	62.95	12.79	55.67	7.98	56.06	9.12	65.69	4.76
New Jersey	33.02	16.47	29.92	15.46	22.20	18.91	23.34	18.30
New Mexico	63.71	9.15	62.57	10.13	62.97	17.23	64.26	15.53
New York	100.00	10.81	100.00	9.62	100.00	9.85	100.00	10.96
North Carolina.....	79.61	17.04	77.34	16.48	75.27	18.22	77.66	17.41
North Dakota.....	91.67	56.32	89.08	43.37	85.80	13.86	88.96	13.08
Ohio	100.00	2.17	100.00	2.20	100.00	2.10	100.00	2.17
Oklahoma	30.85	1.37	42.08	0.89	36.85	0.81	40.37	0.44
Oregon	98.28	20.46	97.71	21.61	97.48	21.19	97.63	23.16
Pennsylvania	100.00	4.17	100.00	6.18	100.00	4.08	100.00	4.11
Rhode Island.....	68.32	12.85	67.14	11.38	72.31	10.53	73.00	8.75
South Carolina	94.75	74.78	93.94	70.56	93.77	77.16	94.33	75.93
South Dakota	77.06	31.49	75.94	27.78	69.96	30.13	74.23	27.56
Tennessee	88.05	38.70	86.04	35.35	86.20	35.96	85.68	36.02
Texas	76.48	57.90	74.98	54.15	74.61	57.44	74.60	58.09
Utah	87.01	15.33	84.18	13.43	81.04	13.86	81.62	24.20
Vermont	100.00	76.35	100.00	71.50	100.00	69.69	100.00	71.66
Virginia.....	100.00	14.53	100.00	12.66	100.00	8.03	100.00	9.51
Washington	88.92	19.22	84.74	17.11	84.18	16.82	83.45	17.15
West Virginia.....	44.61	16.74	33.87	18.95	30.24	16.44	24.68	15.66
Wisconsin	73.79	18.20	65.07	13.26	61.80	12.34	66.03	11.08
Wyoming	52.77	3.42	50.60	2.91	49.46	2.36	44.51	2.29
Total.....	77.18	22.96	74.53	22.22	72.37	23.82	74.31	23.81

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.80	22.17	74.83	23.87	81.11	24.10	83.70	22.38
Alaska.....	48.38	69.78	44.56	66.67	53.22	67.56	47.11	75.36
Arizona	92.48	37.56	92.40	36.41	93.38	37.65	94.53	37.77
Arkansas.....	62.75	4.10	64.38	4.04	74.21	4.64	78.36	5.18
California	62.80	5.38	66.87	6.03	67.02	5.92	73.97	5.72
Colorado.....	91.81	1.54	92.02	1.11	91.26	0.59	94.57	0.18
Connecticut.....	68.61	49.03	68.50	49.96	71.55	47.14	74.79	45.08
Delaware	70.48	6.20	72.01	8.94	81.61	11.02	86.22	9.64
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.39	100.00	2.29	100.00	2.78	100.00	3.03
Georgia.....	100.00	16.40	100.00	12.47	100.00	12.28	100.00	16.92
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.06	1.51	81.82	1.77	87.25	2.03	87.87	2.32
Illinois.....	27.70	4.92	36.72	7.45	41.87	8.84	43.86	11.14
Indiana.....	70.83	5.01	75.61	7.02	74.90	4.30	81.11	7.35
Iowa	65.32	6.40	71.02	7.43	67.80	6.16	79.64	9.61
Kansas.....	56.39	13.68	59.61	9.97	68.45	6.07	70.15	3.36
Kentucky.....	78.53	14.18	72.53	14.92	83.50	14.80	82.17	17.55
Louisiana	99.12	27.68	98.93	28.25	98.87	26.25	98.57	28.63
Maine	49.16	4.57	38.79	4.62	23.51	5.29	72.32	4.75
Maryland.....	100.00	4.43	100.00	4.52	100.00	6.14	100.00	8.94
Massachusetts.....	66.45	28.65	70.48	31.49	67.82	36.89	73.72	40.16
Michigan	100.00	5.12	100.00	7.25	100.00	10.83	100.00	13.48
Minnesota	85.48	33.64	97.45	31.06	90.87	39.65	96.02	35.73
Mississippi	92.90	19.21	93.04	19.53	94.19	23.55	97.01	24.85
Missouri	69.90	10.50	70.52	10.87	79.18	14.14	80.19	15.27
Montana	57.93	0.36	79.13	0.56	80.97	0.89	83.57	1.15
Nebraska	61.55	11.95	64.92	15.77	67.23	16.08	69.37	20.55
Nevada	62.54	11.91	63.24	14.82	69.01	14.72	72.43	22.29
New Hampshire	67.84	12.88	71.40	17.72	72.58	18.16	87.81	18.24
New Jersey	33.63	16.13	38.74	16.84	51.83	18.77	59.89	21.37
New Mexico	61.17	14.18	60.00	12.57	62.03	11.59	62.75	8.83
New York	100.00	11.44	100.00	7.60	100.00	9.61	100.00	11.52
North Carolina.....	77.69	17.36	78.82	18.69	82.12	20.58	83.08	25.37
North Dakota.....	83.83	61.21	88.17	58.58	92.57	53.15	94.42	28.84
Ohio	100.00	2.16	100.00	2.10	100.00	2.66	100.00	4.02
Oklahoma	40.49	0.82	38.77	0.73	58.29	1.04	57.33	1.18
Oregon	97.70	24.32	97.91	25.42	98.27	26.49	98.93	35.12
Pennsylvania	100.00	4.16	100.00	4.78	100.00	5.25	100.00	7.07
Rhode Island.....	75.80	13.29	74.66	12.47	78.12	15.00	77.26	16.39
South Carolina	93.96	75.33	94.43	71.21	94.60	80.23	95.16	73.97
South Dakota	74.55	30.33	83.88	39.16	76.40	31.27	83.35	37.48
Tennessee	87.22	39.58	90.08	37.95	93.09	37.83	94.04	40.65
Texas	77.65	54.69	78.64	55.32	81.91	55.64	84.77	54.85
Utah	82.54	24.73	83.04	24.05	86.91	23.97	87.25	22.52
Vermont	100.00	72.88	100.00	73.33	100.00	77.24	100.00	82.36
Virginia	100.00	10.36	100.00	13.78	100.00	13.15	100.00	15.99
Washington	84.02	17.78	85.72	19.54	87.28	19.68	91.04	22.58
West Virginia.....	37.95	20.28	42.84	16.91	55.07	18.61	65.15	17.27
Wisconsin	64.66	13.51	66.54	14.09	72.79	13.35	78.27	23.01
Wyoming	41.36	2.79	46.12	3.39	44.06	3.96	45.12	4.32
Total.....	75.70	23.53	78.40	23.91	80.80	23.62	83.94	23.98

^R Revised data.^{NA} Not available.

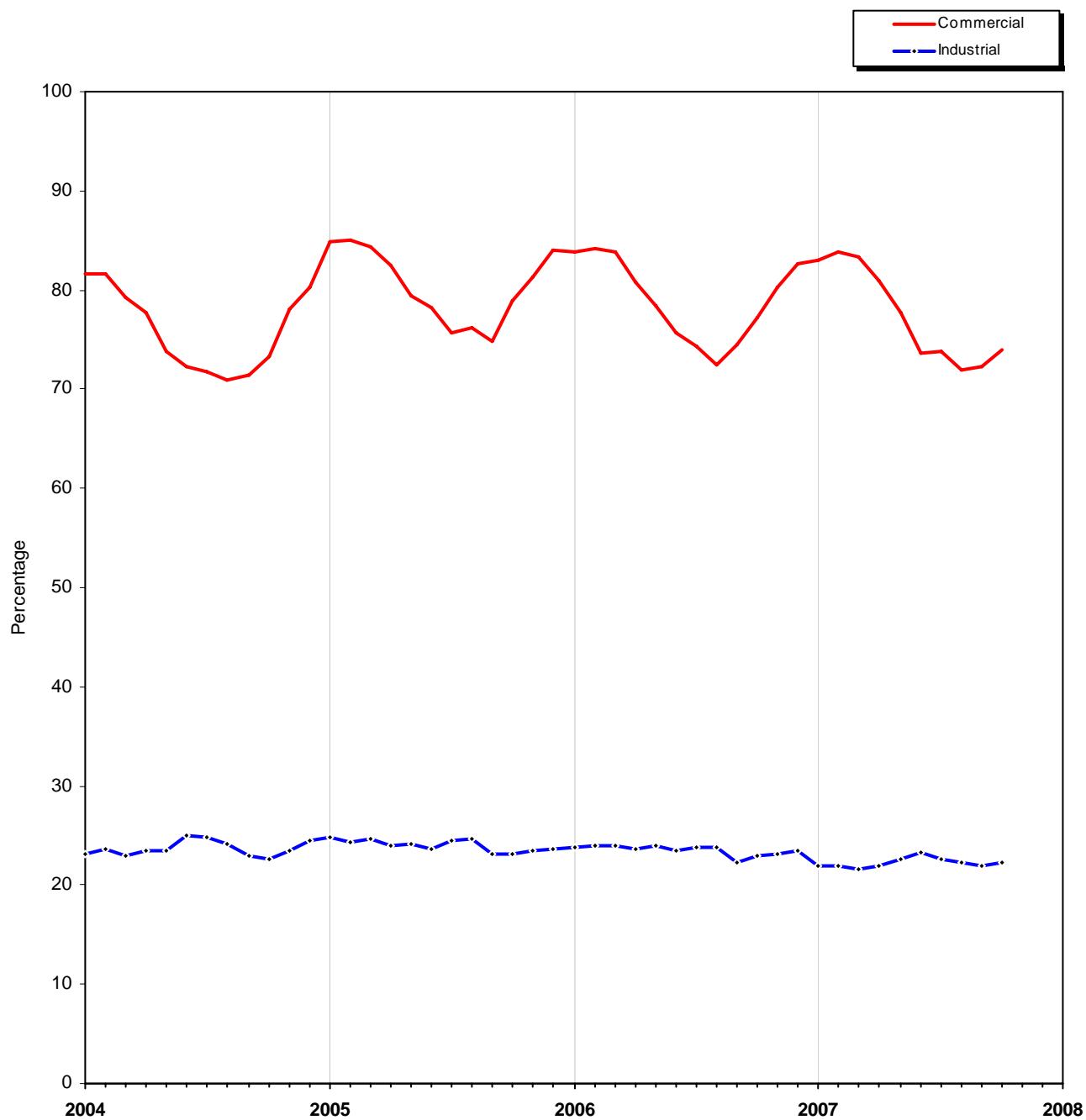
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Table 24. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	702	665	758	840	443
2006.....	562	523	669	742	412
2007.....	750	692	764	789	458
% Diff (normal to 2007)	6.84	4.06	0.79	-6.07	3.39
% Diff (2006 to 2007)	33.45	32.31	14.20	6.33	11.17
November to November					
Normal ^a	702	665	758	840	443
2006.....	562	523	669	742	412
2007.....	750	692	764	789	458
% Diff (normal to 2007)	6.84	4.06	0.79	-6.07	3.39
% Diff (2006 to 2007)	33.45	32.31	14.20	6.33	11.17

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	455	305	739	366	589
2006.....	452	262	646	306	508
2007.....	456	265	610	287	566
% Diff (normal to 2007)	0.22	-13.11	-17.46	-21.58	-3.90
% Diff (2006 to 2007)	0.88	1.15	-5.57	-6.21	11.42
November to November					
Normal ^a	455	305	739	366	589
2006.....	452	262	646	306	508
2007.....	456	265	610	287	566
% Diff (normal to 2007)	0.22	-13.11	-17.46	-21.58	-3.90
% Diff (2006 to 2007)	0.88	1.15	-5.57	-6.21	11.42

^a Normal is based on calculations of data from 1971 through 2000.^b Excludes Alaska and Hawaii.**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.**Source:** National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications.

Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry

Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed

production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 24 of this report presents the Heating Degree data, and is included in the December through April *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vij}) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

V_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, October 2007

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	35	111	780	789	0.46	NA	0.47
Alaska	0	0	0	0	--	--	--
Arizona	6	5	0	8	0.06	0.01	--
Arkansas	1	6	5	8	0.02	--	0.01
California	174	105	18	204	0.06	0.11	0.03
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	73	90	806	814	NA	NA	NA
Georgia	244	98	801	843	0.24	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	1,034	1,381	1,902	2,568	0.68	NA	NA
Indiana	398	197	1,891	1,943	0.33	0.10	0.23
Iowa	62	31	302	310	0.09	0.13	NA
Kansas	106	23	248	271	0.38	0.46	0.88
Kentucky	1,822	133	749	1,974	NA	0.42	0.93
Louisiana	193	52	1,332	1,346	0.76	NA	0.03
Maine	0	0	0	0	--	--	--
Maryland	0	NA	NA	NA	--	NA	--
Massachusetts	0	NA	0	NA	--	--	--
Michigan	1,287	627	NA	NA	0.26	0.47	0.43
Minnesota	488	1,621	957	1,945	0.34	0.05	0.31
Mississippi	63	84	994	999	NA	0.31	NA
Missouri	NA	0	0	NA	--	--	--
Montana	4	4	0	5	0.06	0.21	--
Nebraska	56	NA	76	NA	NA	NA	0.98
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	NA
New Jersey	0	0	0	0	--	--	--
New Mexico	72	226	106	260	NA	0.61	0.17
New York	468	884	788	1,273	0.54	0.40	0.98
North Carolina	32	97	351	366	0.27	0.26	0.71
North Dakota	0	0	0	0	--	--	--
Ohio	980	164	1,028	1,429	0.84	0.31	NA
Oklahoma	0	0	0	0	--	--	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	8	6	3,509	3,509	--	--	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	45	158	307	348	NA	0.06	0.07
South Dakota	0	0	0	0	--	--	--
Tennessee	56	67	604	610	0.82	0.92	0.54
Texas	0	0	4,000	4,000	--	--	0.13
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	103	171	333	388	0.27	0.44	0.28
Washington	0	0	0	0	--	--	--
West Virginia	4	35	518	519	0.30	0.34	--
Wisconsin	592	977	1,638	1,997	NA	0.83	0.16
Wyoming	NA	NA	186	NA	NA	NA	NA
Total	2,855	2,665	7,016	8,029	0.14	0.33	0.24

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.